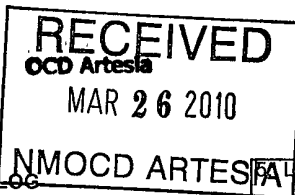




UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



AMENDED RM

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM-77046

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other Amended	6. If Indian, Allottee or Tribe Name
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other	7. Unit or CA Agreement Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Lease Name and Well No. North Pure Gold 8 Fed 12H
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260	9. API Well No. 30-015-37172
3a. Phone No. (include area code) 405-235-3611	10. Field and Pool, or Exploratory Los Medanos; Delaware
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2080' FSL 2300' FEL At top prod. Interval reported below At total Depth BHL: 341' FNL 2287' FEL PP: 2551' FNL & 2273' FEL	11. Sec, T., R., M., on Block and Survey or Area J SEC 8 T23S R31E
14. Date Spudded 11/29/2009	12. County or Parish 13. State Eddy NM
15. Date T.D. Reached 12/18/2009	17. Elevations (DR, RKB, RT, GL)* 3319' GL
16. Date Completed 1/13/2010 <input checked="" type="checkbox"/> D & <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 10,560' TVD 7848'	20. Depth Bridge Plug Set: MD 10,556' TVI
19. Plug Back T.D.: M T	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

CBL/W/GAMMA RAY/CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	453'		480 sx Class C		Surface	
12 1/4"	9 5/8" J-55	36#	0	2920'		1600 sx Cl C; 300 sx to pit		Surface	
12 1/4"	9 5/8" J-55	40#	0	4055'	TOC 3900				
8 1/2"	5 1/2" N-80	17#	0	4055-7310'	DV 4784'	1426 sx H & 820 sx C			
8 1/2"	5 1/2" N-80	17#		7310-10560'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7077'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	8,350	10,542	8350-10542		52	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

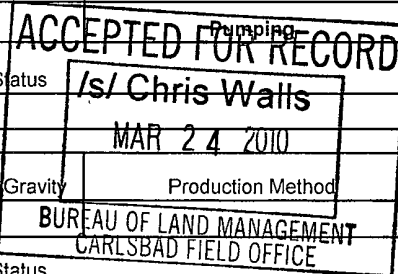
Depth Interval	Amount and Type of Material
8350-10542'	Acidize w/2200g 7 1/2 NEFE & 100 BS. FL 117.5 bbls 2% KCL. Frac w/406K g Spectra Frac 2K cross link gel 8,235# 100 mesh sd staging fr .25 ppg-3.5 ppg + 106,136# 20/40 SB Excel @ 4 ppg. FL w/ 8K gals 10# Liner Gel @ 100 bpm & 4748#.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/14/2010	1/14/2010	24	→	300	276	245			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	300	276	245	-		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon Cherry Canyon Brushy Canyon	4063 5017 6319	5017 6319 TD	SWTR OIL & SWTR OIL & SWTR	Delaware Bell Canyon Cherry Canyon Brushy Canyon	4028' 4063' 5017' 6318'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Analyst

Signature

Date 3/16/2010

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.