. Forft 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM074935

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1 Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ELECTRA FEDERAL 2		
Name of Operator Contact KANICIA CARRILLO COG OPERATING LLC E-Mail. kcarrillo@conchoresources.com					9. API Well No. 30-015-31430-00-S1		
3a. Address 550 W TEXAS, STE 1300 FA MIDLAND, TX 79701	(include area code) 5-4332 RECEIVED		10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T17S R30E SWNW 2310FNL 990FWL			MAR 31 2010 NMOCD ARTESIA		II. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R					EPORT, OR OTHER	DATA	4
TYPE OF SUBMISSION TYPE OF ACTIO							
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Casing Repair ☐ New ☐ Change Plans ☐ Plu		epen cture Treat v Construction g and Abandon g Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity □ Other	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/16/10 TIH w/ retainer set @ 4356 (4405 - 4786). Squeezed w/300sx C, 300sx C. Squeezed off at 2500#. 2/17/10 Drill out cmt retainer. 08/18/09 Drill out cmt from 4361-4571. 2/21/110 - 2/24/10 Start drilling new formation to 6085(TD). 2/25/10 Run 140jts 4? L80 11.6# @ 6064. Cmt w/120sx C. Circ 68sx. Set DV tool @ 4840. 2/26/10 Drill out DV tool @ 4840'. Drill cmt out to 6008' (PBTD). 3/5/10 Test csg to 6200# for 30min,ok. 3/9/10 Perf Lower Blinebry 5640 - 5840, 1 SPF, 26 holes. 3/10/10 Acidize w/2500 gals acid. Frac w/125,000 gals gel, 138,312# 16/30 white sand, 32,686# 16/30 Siberprop. Set CBP @ 5570. Perf Middle Blinebry 5340 - 5540, 1 SPF, 24 holes. Acidize w/3500 glas acid. Frac w/123,407 gals gel, 142,724# 16/30 ottawa sand, 30,395# 16/30 Siberprop. Set CBP @ 5270.							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #83432 verified by the BLM Well For COG OPERATING LLC, sent to the Ca Committed to AFMSS for processing by KURT SIMMONS on 0				arlsbad)3/26/2010 (<i>ʻ</i>	-		
Name (Printed/Typed) KANICIA CARRILLO			Title PREPARER				
Signature (Electronic Submission)			Date 03/25/2010				
	THIS SPACE FOR FE	DER/	AL OR STATE (OFFICE U	SE		
Approved By ACCEPTED			JAMES A A			D	Date 03/28/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsbac	t	2010		
Title 18 U.S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime f statements or representations as to any	for any p matter v	person knowingly and within its jurisdiction.	l willfully to n	nake to any department or a	gency o	of the United

Additional data for EC transaction #83432 that would not fit on the form

32. Additional remarks, continued

Perf Upper Blinebry 5040 - 5240, 1SPF, 24 holes. Acidize w/2500 gals acid. Frac w/127,727 gals gel, 159,564# 16/30 ottawa sand, 30,769# 16/30 Siberprop. 3/11/10 Drill out plugs. PBTD @ 6013. 09/08/09 Ran 150 jts of 2-7/8? 6.5# J55 tbg set @ 4734?. 3/17/10 Ran 2-1/2 x 2 x 20? pump. Turn to production.