

RECEIVED
MAR 31 2010
NMOCD ARTESIA**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Cimarex Energy Co. of Colorado3a. Address
600 N. Marienfeld St., Ste. 600; Midland, TX 797013b. Phone No. (include area code)
432-571-78004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL 825 FNL & 330 FEL 10-16S-29E
BHL 375 FNL & 330 FWL

5. Lease Serial No.

SHL NM-15007 BHL NM-119268

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Pending

8. Well Name and No.

Glycerin 10 Federal Com No. 1

9. API Well No

30-015-36359

10. Field and Pool, or Exploratory Area

Abo Wildcat

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set casing</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10.12.09 Spudded 17½" hole. Lost circulation in conductor pipe.

10.13.09 Squeezed leak in conductor with 410 sx HOWCO Neat Class C + 2% CaCl₂. Circulated to surface. Ran 13¾" 48# H-40 STC to 418.'10.14.09 Cemented with Lead 150 sx Extendacem-C2 + 2% CaCl₂ + 4% Bentonite (wt 13.5, yld 1.75) and Tail 220 sx Halcem-C + 2% CaCl₂ (wt 14.8, yld 1.35). No circulation. Top Job #1: to 242' w/ 50 sx HOWCO Neat Class C + 3% CaCl₂. Top Job #2: to 242' w/ 50 sx HOWCO Neat Class C + 3% CaCl₂. Top Job #3: to 242' w/ 50 sx HOWCO Neat Class C. Top Job #4: to 242' w/ 50 sx HOWCO Neat Class C. Top Job #5: to 242' w/ 50 sx HOWCO Neat Class C. Top Job #6: to 242' w/ 50 sx HOWCO Neat Class C.10.15.09 Top Job #7: to 242' w/ 50 sx HOWCO Neat Class C + 3% CaCl₂. Top Job #8: to 242' w/ 50 sx HOWCO Neat Class C + 3% CaCl₂. Top Job #9: to 242' w/ 50 sx HOWCO Neat Class C + 3% CaCl₂. Cement to surface. Pressure-tested casing to 1000 psi for 30 minutes, held. WOC 17 hours.

10.24.09 TD'd 8¾" hole @ 6910.'

10.26.09 Ran 7" 26# P-110 LTC to 6900.' Cemented with Lead 1200 sx Econocem + 3% Salt + 3# Gilsonite (wt 12.9, yld 1.85) and Tail 480 sx Halcem H + 0.5% Halad-9 (wt 15.6, yld 1.19). Circulated 96 bbls to surface. WOC 17 hours.

10.27.09 Pressure-tested casing to 1000 psi for 30 minutes, held. Began drilling out of bottom of 7" casing with 6¾" bit.

10.28.09 Kicked off lateral @ 7069.'

11.06.09 Reached TD of 6¾" hole (MD 11658, TVD 7203).

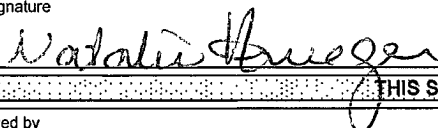
11.10.09 Installed PEAK completion liner: 4½" 11.6# P-110 BTC from 6820-7460.' 4½" 11.6# P-110 LTC from 7556-11495.'

11.11.09 Released rig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Natalie Krueger

Signature



Title

Regulatory

Date

March 15, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

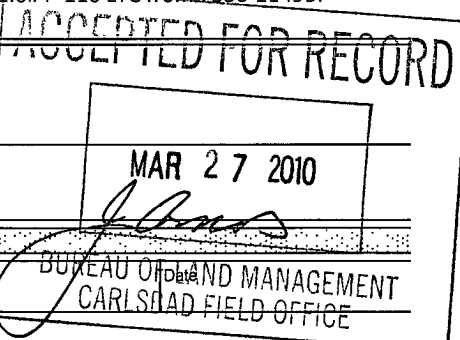
Title

Office

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



4-1-10