NO. OF COPIES RECEIVED 5			
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
File /	<u>1</u>	AND	Effective 1-1-65
LAND OFFICE		ANSPORT OIL AND NATURAL	GASRECEIVED
TRANSPORTER OIL /			JAN 2 7 1969
PRORATION OFFICE			0, 0, 1
Operator	roduction Company	/	ARTERA, OFFICE
Address		and a second sec	
P. U. Beck (Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Omer (Freuse explain)	
Recompletion Change in Ownership	Oil Dry C Casinghead Gas Conde	as	
If change of ownership give name			
and address of previous owner	\$		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including i	Formation Kind of Lea	iseLease No
		State, Fede	Padamal
Location A 330	Nerth	660	Eest
Unit Letter	reet from the Li	ne and Feet From	n The
Line of Section 31 To	ownship 16.8 Range 3	1 É , NMPM,	Eddy County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of OL Continental Pipeline Con	or Condensate	AS Andress (Give address to which appr No. Freeman Ave. Artes	oved copy of this form is to be sent) i.e. New Mexico 88210
Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas		oved copy of this form is to be sent)
Phillips Petroleum Computition de la computación		-	men
h	ith that from any other lease or pool,	, give commingling order number	
Designate Type of Completio	on - (X) X Gas Well	New Well Workover Despen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3396 (GL)
12-12-68 Elevations (DF, RKB, RT, GR, etc., 1815 OL	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 3845 GL	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 3132 (G) 3333 (SA)	Tubing Depth 3345
Elevations (DF, RKB, RT, GR, etc., 3845 GL	Name of Producing Formation Greyburg-San Andres (5holes) 3210-20(20holes)	Top Oll/Cap Pay 3138 (G) 3333 (SA) 3333838(10 holes)	Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 3845 GL Perforations 3132-40(Sholes) 3167-71 HOLE SIZE	Name of Producing Formation Grayburg-San Andres (5holes) 3210-20(20holes) TUBING, CASING, AN CASING & TUBING SIZE	Top OIL/Gas Pay 3138 (G) 3333 (SA) 3333938(10 holes) D CEMENTING RECORD DEPTH SET	Tubing Depth 3345 Depth Casing Shoe
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INCLINATION REPORT

SEELVED

OPERATOR: Anadarko Production Company P. O. Box 9317 Fort Worth, Texas 76107

JAM 2 7 1969

9, G. T. A DOVICON

LEASE NAME & NO: Grier Federal Well No. 17

LOCATION: 330' FNL & 660' FEL. Sec. 31-16-31, Loco Hills Field, Eddy County, New Mexico

DEPTH (feet)	INCLINATION (icrees)		
518	1 - 1/2		
1045	1 - 1/4		
1466	1 - 1/4		
1931	1 - 1/2		
2037	1		
2 490	1		
2775	1 - 1/2		

I, E. P. Leatherwood, Vice President of Leatherwood Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein stated and the same are true and correct.

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E. P. Leatherwood

SUBSCRIBED AND SWORN TO before me this 16th day of January, 1969.

Peggy Hunter, Notary Public in and for

Winkler County, Texas