



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

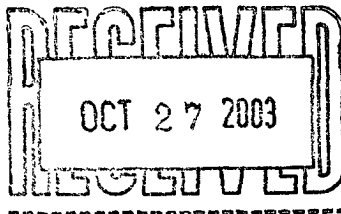
**Lori Wrotenbery**

Director

**Oil Conservation Division**

24 October 2003

BP America Production  
P.O. Box 1089  
Eunice, New Mexico 88231



**RECEIVED**

JAN 12 2004

**OCD-ARTESIA**

Form C-103 Report of Plugging for your Empire Abo Unit "L" # 18 L-1-18-27 API 30-015-00713  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to  
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to  
indicate that the work has been accomplished and the location is ready for final inspection.

- OK For Release 1/21/04*
- ☒ 1. All pits have been filled and leveled.
  - ☒ 2. Rat hole and cellar have been filled and leveled.
  - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
  - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
  - ☒ 5. The dead men and tie downs have been cut and removed.
  - ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
  - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

*Kent Whitmore (Kdm)*  
Name

*Operations Team Lead*  
Title

*01.12.04*

*[Signature]*  
Van Barton  
Field Rep. II

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-00713
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Empire Abo Unit "L"
Well No. 18
Pool name or Wildcat

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator BP America Production Company	
Address of Operator PO Box 1089 Eunice, New Mexico 88231	
Well Location Unit Letter L : 995 Feet From The South Line and 1644 Feet From The West Line Section 1 Township 18 S Range 27 E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3621' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6174' PB 6161' Perfs 6042-6056 TOC @ 1150 Measured

9/25/03 Set CIBP @ 5934'. Pressure tested casing to 300 psi-Held. Circ. well with plugging mud. Spot 25 sks of cement @ 5934'-5688'

9/26/03 Spot 25 sks of c cement @ 3800'. Tagged TOC @ 3491'. Spot 25 sks of c cement @ 1632'. Tagged TOC @ 1301'. Perf @ 635' Squeezed 50 sks of c cement.

9/27/03 Tagged TOC @ 311'. Perf @ 60' Circulated 35 sks of c cement to surface.

Cut off wellhead and anchors 3' BGL. Capped well w/ steel plate. Installed dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jonny Perry*

TITLE

*Wells Team Lead*

DATE

*10/13/03*

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*[Signature]*

TITLE

*Field Rep ID*

**JAN 26 2004**

CONDITIONS OF APPROVAL, IF ANY: