

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-32868
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 001786

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Bass Enterprises Production Co.					
3. Address of Operator P. O. Box 2760 Midland TX 79702					
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 07/29/2003	11. Date T.D. Reached 08/21/2003	12. Date Compl. (Ready to Prod.) 09/14/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3318' GL	14. Elev. Casinghead -	
15. Total Depth 11,280'	16. Plug Back T.D. 11,162'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0	Rotary Tools 11,280'	Cable Tools
19. Producing Interval(s), of this completion Bone Spring 10,900-910'; Wolfcamp 11,096-11,111'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run PE AIT GR; PE TDLD CN GR					22. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	628'	17-1/2"	485 sx Class C	None
9-5/8"	40#	3,872'	12-1/4"	1200 sx 50/50 Poz/Cl C	None
5-1/2"	17#	11,280'	8-1/2"	2125 sx Class C	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8"	10,885'	None

26. Perforation record (interval, size, and number) 11,096-111' - 15'; 15 holes 10,900-910' - 10'; 10 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,900-11,111'	1000 gals 2% KCl, Frac 76,539
		gals Med 3000+185,707# Ottawa
		20/40+66,459# Versa Prop 20/40

28. PRODUCTION							
Date First Production 09/14/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; Lufkin 640-365-168				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/20/2003	Hours Tested 24 hours	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl. 239	Gas - MCF 431	Water - Bbl. 39	Gas - Oil Ratio 1800
Flow Tubing Press.	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 239	Gas - MCF 431	Water - Bbl. 39	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
Logs, C-102, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami Wilber Printed Name Tami Wilber Title Production Clerk Date 11/03/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 718'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 6459'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 7683'	T. Entrada _____	T. _____
T. Abo _____	T. Rustler _____ 313'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10,958'	T. Lamar _____ 3848'	T. Chinle _____	T. _____
T. Penn _____	T. Ramsey _____ 3896'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....
No. 2, from..... to.....
No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology