Submit 3 Copies To Appropriate District Office	Diate of the		Form C-103
District [1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO,
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33145
District III	2040 South	Pacheco	5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 875			
	OTICES AND REPORTS ON W PPOSALS TO DRILL OR TO DEEPEN		7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "API PROPOSALS.)	PLICATION FOR PERMIT" (FORM C	101) FOR SUCH	Harroun A
1. Type of Well: Oil Well X Gas Well	☐ Other	RECEIVED	narroun A
2. Name of Operator		JAN 2 6 2004	8. Well No.
The Eastland Oil Comp 3. Address of Operator	pany	OCD-ARTESIA	9. Pool name or Wildcat
P. O. Box 3488 Midla	and, Texas 79702	OCD-ANT LOIA	Herradura Bend Delaware
4. Well Location			
Unit Letter L : 330 feet from the West line and 1650 feet from the South line			
Section 28 Township 22-S Range 28-E NMPM County Eddy			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3048' GR - 3060KB			
11. Checl	k Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data
	<u>IN</u> TENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.XX PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND XX
OTHER:	`*	OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
1-16-04 Harroun A No.6 was spudded with 12½" hole drilled to 435'. Ran 10 Jts. 8 5/8" J-55 24# casing set @420', Cemented with 208 sx class C with 2%CACL. Circulated 9 sx			
excess to pit. WOC 18 hrs. Test shoe 4001bs.OK. Drill 7 7/8" hole to 2468'. Ran 60 Jts.			
$5\frac{1}{2}+15.50$ lb. casing. Cemented with 247 sx lead cement & 154 sx tail with 50-50 POZ and additives. Circulated 20 sx excess to pit. Bump plug @8:30 P.M. with 1520 lbs.1-20-04			
Float held. Will move in rig later, drill 4 3/4" hole into pay zone. Run logs & complete			
in open hole.			
	•		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE AMELIA	. /)	TLE Agent	DATE 1-22-04
_ :			Telephone No. 32-683-6293
Type or print name Travis (This space for State use)			receptione Nov-22-003-0253
APPPROVED BY	FOR RECORDS TO	NEY	DATE JAN 2 9 2004
Conditions of approval, if any:		•	