Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED

OMB No 1004-0137 Expires July 31, 2010

	WELL	OWPL	ETIONO	K KE	COM	PLETIC	N REPU	KI	AND LC	טע			MLC0294			
Ta. Type of Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.										esvr	6 If Indian, Allottee or Tribe Name					
Other										2571.	7. Unit or CA Agreement Name and No. NMNM71030C					
2 Name of CHEVR	Operator ON USA IN	CORPOR	RATED E-	Mail: k	carrillo	Contact. KA Concho	ANICIA CAI presources.	RRIL com	LO				ase Name KELLY UI			
3 Address	550 WEST MIDLAND,	TX 797	01				Ph. 432	2-685		area code)		9. Al	PI Well No		5-36515-00	D-S1
4 Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T17S R31E Mer NMP										70-	10. Field and Pool, or Exploratory FREN GIONELLA CONTROL					
At top p	ce NENE		510FWL 32	.82453	3 N Lat	, 103.849	44 W Lon			241	•	11. S	ec., T., R.,	M., or	Block and S 17S R31E	urvey Vier NMP
At total		cported be	ZIOW										County or I	arish	13 State	e
14 Date Sp 02/10/2	udded			te T.D. 20/201	Reach	ed			Completed A R		od.	17. E		(DF, KE 70 GL	3, RT, GL)*	
18 Total D	epth.	MD TVD	6830 6830		19. P	lug Back T	.D M		675 675	4		th Bri	dge Plug S	et.	MD FVD	
21. Type El	lectric & Otho	er Mechai	nical Logs Ru	ın (Sub	mit cor	y of each)				22. Was v	vell cored	1?	No No	□ Yes	(Submit and	alysis)
					11)						ional Sur	rvey?	No No	H Yes	(Submit and (Submit and	alysis)
	nd Liner Reco		vt all strings Wt. (#/ft.)	set in Y		Bottom	Stage Cem	enter	No. of	Sks. &	Slurry	Vol.	Cement	Tou*	Amount	Dullad
Hole Size	Size/Gr			τ. (#/π.) (MI		(MD)	Depth		Type of Cement		(BB	L)	Cement		Amount	runea
17.500 11.000	ļ <u>.</u>	75 H-40 25 J-55	48.0 32.0			490 1809				500 550				0	<u> </u>	
7.875			17.0			6800				1300				0		
							<u> </u>				<u> </u>					
24 Tubing	Record						1		<u> </u>		<u> </u>		<u> </u>			
Size	Depth Set (M	ID) Pa	acker Depth	(MD)	Size	e Dep	th Set (MD)	P	acker Dep	th (MD)	Size	De	pth Set (M	1D)	Packer Dept	th (MD)
2 875		6402					N-T	\prod								
25 Produci	ormation		Тор		Bott		. Perforation		Interval		Size	٦,	No Holes		Perf Statu	ıc
	SLORIETA Y	ESO	100		Dott		1 0110	iaicu	5062 TO	D 5200	0.4			OPE		13
B)	PADD	оск		5062		5200		5680 TO 58		5860	860 0.4		410 26 OPEN			
C)		6200 6400								10		OPE		ADD		
D) 27 Acid Fi	racture, Treat	ment Cer	ment Squeeze	Etc					6200 TC	0 6400	1.014	101	P F 29	PRE	M ULL	<u>איזעה</u>
	Depth Interva			, 2				A	mount and	Type of M	laterial	T				1
			200 ACIDIZE											10	2010	
			200 FRAC V					OTTA	WA SAND	, 22,834# \$	SUPER LO	CSAN	o APR	70	ZUIU ,	<u> </u>
			360 ACIDIZE 360 FRAC V					OTT	AWA SAND	0. 34.126#	SUPER L	C SAN	D-1/	m	4	
28. Product	ion - Interval								· · · · · · · · · · · · · · · · · · ·	<u> </u>			, ,		MANAGEN	IENT
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	Water BBL	Oil Gi Corr		Gas Gravity					LD OFFICE	
03/27/2010	03/28/2010	24		66	0	75 0	400 0		38 0		<u> </u>	\Box	ELECT	RIC PU	MPING UNIT	
Choke Size	Tbg Press Flwg 70	Csg Press	24 Hr Rate	Oil BBL		as ICF	Water BBL	Gas C Ratio)ıl	Well S	tatus					
30- 5	SI	70.0		66		75	400		1136	F	wow					
28a. Produc	tion - Interva	II B Hours	Test	Oil	16	as	Water	Oil G	ravitv	Gas	7	Produc	tion Method			
Produced 03/27/2010	luced Date Tested		Production			1CF 75 0	BBL 400 0	Corr	API Gravity		, . 0 60	ELECTRIC PUMPING U		MPING LINIT	-	
Choke	Tbg Press	Csg	24 Hr	Oil	G	as	Water	Gas C		Well S		L	LLLUI	111010	110 0111	
Size	Flwg 70 SI	Press 70 0	Rate	BBL 66		1CF 75	BBL 400	Ratio			ow	1	,			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #84540 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Formation Top Bottom Descriptions, Contents, etc. Name Meas. D YATES 1797 DOLOMITE & SAND YATES 179	28b Prod	uction - Interv	al C					<u> </u>						
Size Program Rate Size Program Rate Size S										ity	Production Method			
Date First Test Tes		Flwg							Well S		<u></u>			
Date Tread Production Disc. MCF Bill Corr Ant Grossy	28c. Prod	uction - Interv	al D											
Pres										ity	Production Method	· · · · · · · · · · · · · · · · · · ·		
SOLD 30. Summary of Porous Zanes (include Aquiters). Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time fool open, flowing and shut-in pressures and recovering the state of the		Flwg							Well	Status				
30. Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. E Formation Top DoLOMITE & SAND YATES QUEEN 2753 SAND DOLOMITE & SAND QUEEN 2753 SAND ANDRES 3495 GLORIETA 4994 SAND & DOLOMITE & ANHYDRITE SAND ANDRES 3495 GLORIETA 49964 SAND & DOLOMITE & ANHYDRITE GLORIETA 49964 YESO 5037 DOLOMITE & ANHYDRITE GLORIETA 4996 FOR SAND & S			Sold, used	for fuel, veni	ed, etc.)		I			•				
Formation Top Bottom Descriptions, Contents, etc. Name Meas. L VATES QUEEN 2753 SAN ANDRES 3495 GLORIETA 4984 SAND BOLOMITE & ANHYDRITE SAND ANDRES GLORIETA 4984 SAND & DOLOMITE & ANHYDRITE SAND ANDRES GLORIETA 4986 VESO 5037 TUBB 6588 32 Additional remarks (include plugging procedure): Acid, Fracture, Treatment, Cement Squeeze etc. continued 5930 - 6130 Acid Dize Wy.2500 GALS 15% Acid. 6200 - 6400 Acid Dize Wy.2500 GALS 15% Acid. 6200 - 6400 Frac wi 114, 148 gals gel, 147, 208# 20/40 Ottawa sand, 35,187# Super LC sand. 33 Circle enclosed attachments. 1 Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3 DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: 34 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions). Electronic Submission #84540 Verified by the BLM Well Information System. For CILEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/1/22010 (10KMS1140SE) Name (please prmt) KANICIA CARRILLO Title PREPARER	30. Summ Show tests,	nary of Porous all important including dept	zones of p	orosity and c	ontents ther				ures	31. For	rmation (Log) Markers			
QUEEN 2753 ANANDRES 3495 DOLOMITE & ANHYDRITE SAN ANDRES 3495 ANANDRES 4964 SAND & DOLOMITE & ANHYDRITE SAND & ASSETTING & DOLOMITE & ANHYDRITE SAND & DOLOMITE & ANHYDRITE SAND & ASSETTING & DOLOMITE & ANHYDRITE SAND & ASSETTING & DOLOMITE & ANHYDRITE SAND & ANHYDRITE SAND & DOLOMITE & ANHYDRITE SAND & ASSETTING & ASSETTING & ASSETTING & DOLOMITE & ANHYDRITE SAND & ASSETTING & ASSETTING & ASSETTING & DOLOMITE & ANHYDRITE SAND & ASSETTING & ASSETTING & ASSETTING & ANHYDRITE SAND & ASSETTING & A		Formation		Тор	Bottom		Descriptio	ns, Contents,	etc.		Name	Top Meas. Depth		
6200 - 6400 FRAC W/115,654 gals gel, 145,529# 20/40 Ottawa sand, 35,000# Super LC sand. 33 Circle enclosed attachments. 1 Electrical/Mechanical Logs (1 full set req'd) 5. Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: 3 DST Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions). Electronic Submission #84540 Verified by the BLM Well Information System. For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/12/2010 (10KMS1140SE) Name (please print) KANICIA CARRILLO Title PREPARER	QUEEN SAN ANI GLORIET YESO TUBB	tional remarks , Fracture, Tr) - 6130 ACID	eatment, NZE W/2	2753 3495 4964 5037 6588 plugging proc Cement Sqi ,500 GALS	ueeze etc. 15% ACID.	SAI DO SAI DO	ANHYDRITE OMITE ANHYDRITE		QUEEN 275 SAN ANDRES 349					
1 Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3 DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: 3 DST Report 4. Directional Survey 7 Other: 3 DST Report 5 Defectional Survey 7 Other: 3 DST Report 7 Other: 4 Directional Survey 7 Other: 4 Directional Survey 7 Other: 4 Directional Survey 7 Other: 5 Electronic Submission #84540 Verified by the BLM Well Information System. For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/12/2010 (10KMS1140SE) Name (please print) KANICIA CARRILLO Title PREPARER						20/40 Otta	awa sand, (35,000# Supe	er LC sand.					
Electronic Submission #84540 Verified by the BLM Well Information System. For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/12/2010 (10KMS1140SE) Name (please print) KANICIA CARRILLO Title PREPARER	1 El	ectrical/Mecha undry Notice fo	anical Log or pluggin	g and cement	verification	1	6 Core An	alysis		Other:	•	•		
Signature (Electronic Submission) Date 04/12/2010				Elect Committed	ronic Subr For CHI to AFMSS	nission #845 EVRON US	540 Verified A INCORP	l by the BLM ORATED, se RT SIMMON	Well Informent to the Control of the	mation Sy arlsbad 2010 (10K	ystem.	tructions).		
	Signa	nture	(Electro	nic Submiss	ion)			Date	04/12/201	0				