

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMLC029419A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: kcarillo@conchoresources.com										7. Unit or CA Agreement Name and No. NMM71030C	
3. Address 550 WEST TEXAS AVE MIDLAND, TX 79701					3a. Phone No. (include area code) Ph. 432-685-4332					8. Lease Name and Well No. SKELLY UNIT 982	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T17S R31E Mer NMP At surface NENE 875FNL 510FWL 32.82453 N Lat, 103.84944 W Lon At top prod interval reported below At total depth										9. API Well No. 30-015-36515-00-S1	
14. Date Spudded 02/10/2010					15. Date T.D. Reached 02/20/2010					16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/15/2010	
18. Total Depth. MD 6830 TVD 6830					19. Plug Back T.D. MD 6754 TVD 6754					20. Depth Bridge Plug Set. MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17.500	13.375 H-40	48.0	0	490		500		0			
11.000	8 625 J-55	32.0	0	1809		550		0			
7.875	5.500 J-55	17.0	0	6800		1300		0			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 875	6402										
25. Producing Intervals						26. Perforation Record					
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status	
A) GLORIETA YESO						5062 TO 5200		0.410	20	OPEN	
B) PADDOCK		5062		5200		5680 TO 5860		0.410	26	OPEN	
C) BLINEBRY		6200		6400		5930 TO 6130		0.410	26	OPEN	
D)						6200 TO 6400		0.410	26	OPEN	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval				Amount and Type of Material							
5062 TO 5200				ACIDIZE W/3,000 GALS 15% ACID							
5062 TO 5200				FRAC W/104,049 GALS GEL, 125,046# 20/40 OTTAWA SAND, 22,834# SUPER LC SAND							
5680 TO 5860				ACIDIZE W/2,500 GALS 15% ACID							
5680 TO 5860				FRAC W/ 115,207 GALS GEL, 146,295# 20/40 OTTAWA SAND, 34,126# SUPER LC SAND							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
03/27/2010	03/28/2010	24	→	66 0	75 0	400 0	38 0		ELECTRIC PUMPING UNIT		
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
	70	70.0	→	66	75	400	1136	POW			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
03/27/2010	03/28/2010	24	→	66 0	75 0	400 0	38 0	0 60	ELECTRIC PUMPING UNIT		
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
	70	70 0	→	66	75	400		POW			

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #84540 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	1797		DOLOMITE & SAND	YATES	1797
QUEEN	2753		SAND	QUEEN	2753
SAN ANDRES	3495		DOLOMITE & ANHYDRITE	SAN ANDRES	3495
GLORIETA	4964		SAND & DOLOMITE	GLORIETA	4964
YESO	5037		DOLOMITE & ANHYDRITE		
TUBB	6588				

## 32 Additional remarks (include plugging procedure):

Acid, Fracture, Treatment, Cement Squeeze etc. continued...

5930 - 6130 ACIDIZE W/2,500 GALS 15% ACID.

5930 - 6130 Frac w/ 114,148 gals gel, 147,208# 20/40 Ottawa sand, 35,187# Super LC sand.

6200 - 6400 ACIDIZE W/2,500 GALS 15% ACID.

6200 - 6400 FRAC W/115,654 gals gel, 145,529# 20/40 Ottawa sand, 35,000# Super LC sand.

## 33 Circle enclosed attachments.

1 Electrical/Mechanical Logs (1 full set req'd )

2. Geologic Report

3 DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6 Core Analysis

7 Other:

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #84540 Verified by the BLM Well Information System.

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 04/12/2010 (10KMS1140SE)

Name (please print) KANICIA CARRILLO

Title PREPARER

Signature (Electronic Submission)

Date 04/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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