## Form 3160-4 (April 2004)

## ENTERED 5-4-10

## OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO 1004-0137
Expires March 31, 2007

5 Lease Serial No RECEIVE

WELL	COMPLETION	OR	RECOMPLETION	REPORT AND LOG

													LC	028755 A	<u>, neueive</u>
la Type o	of Well	✓ Oil W	ell [	Gas Well		Other						6	If Ir	dian, Allotte	e or Trube Name FEB 1 9 2010
b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr,								_							
			Other									7	Uni N/		ement Name and No
2 Name	of Operato	r Joe Ta	rver									8		se Name and	MOCD ARTE
													Rı	issell C7 Y	•
3. Addres	SS 12403						1	one No <b>06-795</b> 2	(include	area	code)	9	AFI	Well No	30-015-3770
4 Locati		Report lo		clearly and	n accordance wi	th Endar						10	Fiel		r Exploratory
4 Lucan	on or wen	(кероп ю	canon	crearry and n	n accordance wi	ın reaei	ai requireme	nis)+			Ond	ine;	Ya		Rivers 22230
At sur	face L	ot"O" S	ection	35, T17S, I	R27E, 445'FSI	1622 <sup>1</sup>	FEL, Eddy	, Co N	M		47	11		,T,R,M,	
At top	prod inter	val reporte	d belov	w Same as	ahova							111	Sur	vey or Area	Sec 35, T17S, R27E
•		,		Same as	above							12	Cou	inty or Parish	13 State
At tota	ıl depth	Same as a	bove										Edd	•	NM
14 Date S	•		15.	Date T.D R			16 Date (	•				17.			RKB, RT, GL)*
	5/2005		Ш	01/05/20			Renewal	& A	✓ Rea				361		
18. Total l	•	ID 510'		1	9 Plug Back T l				20. I	Depth	Bridge	Plug Set		<b>I</b> D	n/a
		VD 510'					510'						Т	VD	
21. Type I	Electric &	Other Me	chanic	al Logs Run	(Submit copy of	of each)			1		ell core				omit analysis)
				ın in 2006)					ŀ		ST run		No		omit report)
73 Casin	g and I in	er Record	(Ren	ort all strin	gs set in well)				<u> </u>	necu	onai Si	irvey?	✓ No	) Ljies (	Submit copy)
	Ť		<u> </u>	T	<u> </u>	Sta	ge Cementer	No	of Sks. d	& T	Slurry	Vol	C	*	Amount Pulled
Hole Size	Size/Gra	ide Wi	t (#/ft) Top (MD)		D) Bottom (MD)		Depth		Type of Ceme		(Bİ	3L)	Cem	ent Top*	7 tinodat 1 dned
	ļ							ļ							
	<del> </del>			-				ļ							
	-			<del> </del>		-		<del> </del>							
	-							<del> </del>		-					
	-			+		_				+		-			<u>.</u>
24 Tubin	g Record			<u> </u>		1		1							
Size	<del>-</del> ,	Set (MD)	Pack	er Depth (MI	O) Size	De	pth Set (MD)	Packer	Depth (	MD)		Size	Dep	oth Set (MD)	Packer Depth (MD)
	<del> </del>			• •			<u> </u>	<u> </u>						<del></del>	
25 Produc						20	5. Perforatio	n Recor	d						
	Formation	n		Тор	Bottom		Perforated	Interval	•		ze	No H	oles		Perf Status
A) Seven Rivers							446-454, 462-466 , 47			4 per I		open			
B) Seven Rivers							5-484, 484-4	<del></del>				4 per I	ît .	open	/C
C) D)					+	of	en hole 492	-502						Closea	/Cemented
	Fracture Tr	eatment C	ement	Squeeze, etc											
	Depth Inter		Cincin	Squeeze, etc				Amount	and Type	of M	aterial				
492-502				Class "C"	" -Filled from	502' to	488'								
					5%									,	
446'-486	5'			2500 gal l	HCL, 5gal NE.	12 1/2 g	al FE, 5 gal	Inhibit	or, s50	bbl F	resh v	vater(12	96), 1	50 ea. 7/8- 1	1.3 ball Seals
20 Dec.do	ction - Inte	A Loren		<u> </u>	***										
28 Produ Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	ivity	Ga	s	P	roduction	Method		······································
Produced	Date	Tested	Produ	- I	Gas MCF	BBL	Corr A	API	Gr	avity ZLA	$\sim$	Λ	2	DTCD	505
10/13/2008 Choke	11/09/2008 Tbg Press	Can		- 1000	3.8 C	83 Water	Gas/Oil		III	7/1		Rod Punip	<u> </u>	PIED	<del>FUR RFCO</del> RD
Size	Flwg	Csg Press	24 Hr Rate	BBL	XCF/7	BBL	Ratio		wei	! Status		1.			
n/a	Si <sub>n/a</sub>	11psi		6.4	77.40	83						pumping			
28a. Prod			l m	···	10	1 107								FFR	1 6 2010
Date First Produced	Test Date	Hours Tested	Test Produc	ction BBL	Gas MCF	Water BBL	Oil Gra Corr A	vity PI	Gas Grav	ıty	P	oduction	Method	s/ Chri	is Walls
			<del>  - }</del>	▶								1 '1	3(IRF	ALLOEIAN	10 1441
Choke	Tbg Press	Csg	24 Hr	Oıl BBL	Gas	Water BBL	Gas/Oil Ratio		Well	Status			C	ARLSBAD	ND MANAGEMENT FIELD OFFICE
Size	Flwg SI	Press	Rate	▶ DBL	MCF	200	Kauo								PELD OFFICE

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

28b Produ	iction - Inte	rval C								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
Choke	Tbg Press.	Csg	24 Hr	Oil	Gas	Water	Gas/Oıl	Well Status		
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio			
28c Prod	uction - Inte	erval D	1		_					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Сотт. АРТ	Gravity		
Choke	TI D	-	247	0.1		777	Gas/Oil	W. U. Commi		
Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Ratio	Well Status		
	SI		->							
29. Disp	osition of C	as (Sold,	used for fuel,	vented, e	c)					
sold	l									
30. Sum	mary of Por	ous Zones	(Include Aq	uifers).				31. Format	tion (Log) Markers	
	-				nts thereof:	Cored interv	als and all drill-sten	i	(8)	
tests,	, including of recoveries.	depth inter	val tested, cu	shion used	l, time tool c	pen, flowing	and shut-in pressure	s		
and 1	ecoveries.			r						
Form	nation	Тор	Bottom		Desc	criptions, Con	tents, etc.		Name	Тор
	1 officiation								· · · · · · · · · · · · · · · · · · ·	Meas. Depth
			1							
22 A 44-	tional roma	elea (emalised	lo plugging p		<del>.</del>					
32. Addi	uonai rema	iks (iliciuu	le plugging p	ocedure).						
33. Indica	ate which it	mes have l	been attache	l by placir	ig a check in	the appropri	ate boxes:			
			ogs (1 full se			Geologic Repo		t Direction	nal Survey	
			ing and cem-	. ,		Core Analysis		- Приссион	Suriej	
		- 101 P1-86	,5-16			,				
34. I here	by certify t	hat the for	egoing and a	tached inf	ormation is	complete and	correct as determine	d from all avails	able records (see attached instruc	tions)*
	• //	}	J 0						· · · · · · · · · · · · · · · · · · ·	,
24	/.	, Lha T	arver				Title Oper	ator		
Name	(please pri	ni) 1 1 1		1	$\rightarrow$	·	INC -			
/		10	1			)	Data 12/23	/2009		
Signa	iture /	450	~ <u>~</u>	Y			Date			
m · · · · ·	7004		1000 100	1000		1	-		16.31	A
Title 18 U States any	J.S.C <b>&amp;</b> cti y false, fict	on 1001 a itious or f	nd Title 43 I raudulent st	J.S.C Sec atements	tion 1212, n or represent	nake it a crim ations as to a	e tor any person kno ny matter within it	owingly and wil s jurisdiction.	lfully to make to any departmen	t or agency of the United

(Form 3160-4, page 2)