

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

ENTERED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |   |   |                         |                  |                         |                               |                           |                          |                   |
|--|---|---|-------------------------|------------------|-------------------------|-------------------------------|---------------------------|--------------------------|-------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |   | 5. Lease Serial No.<br>NM103141   |                         |                  |                         |                               |                           |                          |                   |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other |   | 6. If Indian, Allottee or Tribe Name  |                         |                  |                         |                               |                           |                          |                   |
| 2. Name of Operator<br>OXY USA Inc.  |   | 7. Unit or CA Agreement Name and No.  |                         |                  |                         |                               |                           |                          |                   |
| 3. Address<br>P.O. Box 50250 Midland, TX 79710 16696   |   | 8. Lease Name and Well No.<br>Goodnight 35 Federal #2H  |                         |                  |                         |                               |                           |                          |                   |
| 3a. Phone No. (include area code)<br>432-685-5717  |   | 9. API Well No.<br>30-015-36373   |                         |                  |                         |                               |                           |                          |                   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface 180 FSL 490 FWL SWSW(M)   |   | 10. Field and Pool, or Exploratory<br>Cedar Canyon Bone Spring  |                         |                  |                         |                               |                           |                          |                   |
| At top prod. interval reported below 945 FSL 514 FWL SWSW(M)   |   | 11. Sec., T., R., M., or Block and<br>Survey or Area<br>Sec 35 T23S R29E  |                         |                  |                         |                               |                           |                          |                   |
| At total depth 349 FNL 626 FWL NWNW(D)   |   | 12. County or Parish<br>Eddy  |                         |                  |                         |                               |                           |                          |                   |
| 14. Date Spudded<br>2/11/09  |   | 13. State<br>NM   |                         |                  |                         |                               |                           |                          |                   |
| 15. Date T.D. Reached<br>6/1/09  |   | 17. Elevations (DF, RKB, RT, GL)*<br>3088.6' GL   |                         |                  |                         |                               |                           |                          |                   |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>7/5/09-11/19/09   |   |   |                         |                  |                         |                               |                           |                          |                   |
| 18. Total Depth: MD 12390'<br>TVD 8023'  |   | 19. Plug Back T.D.: MD 12247'<br>TVD 8022'  |                         |                  |                         |                               |                           |                          |                   |
| 20. Depth Bridge Plug Set: MD<br>TVD   |   |   |                         |                  |                         |                               |                           |                          |                   |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>CBL\VDL\MIL\GR\CCL  |   | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |                         |                  |                         |                               |                           |                          |                   |
| 23. Casing and Liner Record (Report all strings set in well)   |   |   |                         |                  |                         |                               |                           |                          |                   |
| Hole Size  | Size/Grade  | Wt. (#ft.)  | Top (MD)                | Bottom (MD)      | Stage Cementer<br>Depth | No of Sk. &<br>Type of Cement | Slurry Vol.<br>(BBL)      | Cement Top*              | Amount Pulled     |
| 17-1/2"  | 13-3/8"   | H40-48  | 0                       | 554'             |                         | 610                           | 190                       | Surface                  | N/A               |
| 12-1/4"  | 9-5/8"  | L80-47  | 0                       | 3000'            |                         | 970                           | 338                       | Surface                  | N/A               |
| 8-1/2"   | 5-1/2"  | L80-17  | 0                       | 12378'           | 4999-3092'              | 3110                          | 1015                      | Surface                  | N/A               |
|  |   |   |                         |                  |                         |                               |                           |                          |                   |
|  |   |   |                         |                  |                         |                               |                           |                          |                   |
|  |   |   |                         |                  |                         |                               |                           |                          |                   |
| 24. Tubing Record  |   |   |                         |                  |                         |                               |                           |                          |                   |
| Size   | Depth Set (MD)  | Packer Depth (MD)   | Size                    | Depth Set (MD)   | Packer Depth (MD)       | Size                          | Depth Set (MD)            | Packer Depth (MD)        |                   |
| 2-3/8"   |   |   |                         |                  |                         |                               |                           |                          |                   |
| 25. Producing Intervals  |   |   |                         |                  |                         |                               |                           |                          |                   |
| Formation  | Top   | Bottom  | Perforated Interval     | Size             | No. Holes               | Perf. Status                  |                           |                          |                   |
| A) Bone Springs  | 8400'   | 12200'  | 10592-12200'            | .39              | 49                      | open                          |                           |                          |                   |
| B)   |   |   | 8400-10200'             | .37              | 50                      | open                          |                           |                          |                   |
| C)   |   |   |                         |                  |                         |                               |                           |                          |                   |
| D)   |   |   |                         |                  |                         |                               |                           |                          |                   |
| 26. Perforation Record   |   |   |                         |                  |                         |                               |                           |                          |                   |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  |   |   |                         |                  |                         |                               |                           |                          |                   |
| Depth Interval   | Amount and Type of Material   |   |                         |                  |                         |                               |                           |                          |                   |
| 8400-12200'  | 96436g WF GR11 + 8000g 7-1/2% HCl acid + 473584g DF 200-R23 w/ 915830# sand |   |                         |                  |                         |                               |                           |                          |                   |
| 28. Production - Interval A  |   |   |                         |                  |                         |                               |                           |                          |                   |
| Date First<br>Produced<br>7/5/09   | Test<br>Date<br>2/9/10  | Hours<br>Tested<br>24   | Test<br>Production<br>→ | Oil<br>BBL<br>56 | Gas<br>MCF<br>459       | Water<br>BBL<br>240           | Oil<br>Gravity            | Gas<br>Gravity           | Production Method |
| Choke<br>Size<br>46/64   | Tbg Press.<br>Flwg<br>SI  | Csg<br>Press.<br>298  | 24<br>Hr.<br>→          | Oil<br>BBL<br>56 | Gas<br>MCF<br>459       | Water<br>BBL<br>240           | Gas: Oil<br>Ratio<br>8196 | Well<br>Status<br>Active |                   |
| 28a. Production-Interval B   |   |   |                         |                  |                         |                               |                           |                          |                   |
| Date First<br>Produced   | Test<br>Date  | Hours<br>Tested   | Test<br>Production<br>→ | Oil<br>BBL       | Gas<br>MCF              | Water<br>BBL                  | Oil<br>Gravity            | Gas<br>Gravity           | Production Method |
| Choke<br>Size  | Tbg Press<br>Flwg<br>SI   | Csg.<br>Press   | 24<br>Hr<br>→           | Oil<br>BBL       | Gas<br>MCF              | Water<br>BBL                  | Gas: Oil<br>Ratio         | Well<br>Status           |                   |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
APR 16 2010  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation   | Top | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|---|-----|--------|------------------------------|-----------------|-------------|
|   |     |        |                              |                 | Meas. Depth |
|   |     |        |                              | Delaware        | 3034'       |
|   |     |        |                              | Bell Canyon     | 3087'       |
|   |     |        |                              | Cherry Canyon   | 3981'       |
|   |     |        |                              | Brushy Canyon   | 5119'       |
|   |     |        |                              | Bone Spring     | 6780'       |
|   |     |        |                              | 1st Bone Spring | 7928'       |
| Bureau of Land Management<br>RECEIVED<br>APR 09 2010<br>Carlsbad Field Office<br>Carlsbad, N.M. |     |        |                              |                 |             |

## 32. Additional remarks (include plugging procedure):

Flowback and test 7/5/09-7/23/09. SI for construction. Put well on-line 11/19/09 and test.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 4/7/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.