Submit To Appropriate District Office Two Copies Sistrict 1 1625 N French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.					-	1. WELL API NO. 30-015-36564 2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN							
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG							3. State Oil & Gas Lease No.										
4. Reason for filing: 5									5. Lease Name or Unit Agreement Name								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number: 9 RECEIVED									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								APR 1,5 2010									
7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							9. OGRID: 255333 NMOCD ARTESIA										
·						/an, Farmington,	armington, NM 87401				\dashv	11. Pool name or Wildcat:					
12.Location	Unit Ltr	Secti	on T							he	Red Lake, Glorieta-Yeso (51120) N/S Line Feet from the E/W Line County						
Surface:	O	30	011	17-S	ПР	Range Lot		330			+	South		2210		East Edd	
BH:				· ·····					_		\dashv				 		
12/15/08							leted	I I I I I I I I I I I I I I I I I I I									
18. Total Measure 4010'	ed Depth	of Well		19. P 3960		k Measured Dep	oth	20 Was Directiona Yes			tional	Survey Made	21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Int 3231'-3546' –			pletion - T	op, Bot	tom, Na	ame			I.,					***************************************			
23.				···	CAS	ING REC	ORD	(R	lepo:	rt all st	ring	s set in w	ell)				·
CASING SIZ	ZE		HT LB./F			DEPTH SET			HOL	E SIZE		CEMENTIN	G REC		AN		PULLED
8-5/8" 24# J-5								7-7/8"				375 sx 35		0'			
5-1/2" 17# J-5				5 4001'				7-7/8				+ 550	bz C	z.C 0'			
SIZE	TOP BOTTOM		LIN	NER RECORD SACKS CEMENT SCR			Z5. REEN SIZ					G RECORD PTH SET PACKER SET					
								2-7			7/8" 3124'						
26. Perforation 3231'-3546'. To			e, and nun	nber)			-					ACTURE, CE					
3251 -3340 . Total 6/ Holes.								3231'-3546'				AMOUNT AND KIND MATERIAL USED 4700 gals 15% NEFE HCL; fraced w/124,807# 16/30 & 46,367# 12/20 sand in 26# X-linked gel.					
							}										
28.	•					······································	PR	OD	UC'	FION		1					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) READY Pumping Well Status (Prod. or Shut-in) Pumping																	
Date of Test Within 30 days	Hours 3	Tested	Cho	ke Size	-	Prod'n For Test Period:		Oil - Bbl Ga			Gas	s - MCF Wate		ter - Bbl.	er - Bbl. Gas - Oıl		Oil Ratio
Flow Tubing Press.	Casin	g Pressure		culated 2 r Rate	24-	Oil - Bbl.		Gas – MCF				Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell. 30. Test Witnessed By: Jerry Smith																	
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Latitude Latitude Latitude Latitude																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature	M	total	ppin	•		Printed Name Mike	e Pipp	oin		Title: I	Petro	oleum Engin	eer	Date	e: 4/14	/10	
E-mail Addres	s: mike	@pippin	llc.com											,			
1		L	P	lear	R	Produ	icti	or ob	7- e	Info	YY	natio	ท	Wh	en	1	WZ.

INSTRUCTIONS

STALEY STATE #9 – PAYADD WORKOVER

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1077'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1500'	T. Montoya	T. Point Lookout_	T. Elbert				
T. San Andres 1806'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3222'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso3338'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

			SANDS OR	ZON
No. 1, from	to	No. 3, from	tot	
	to			
		NT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
	to			
•				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
		1					