

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

ENTERED
5-5-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM62589	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA Inc.		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 50250 Midland, TX 79710		8. Lease Name and Well No. Federal 23 #9	
3a. Phone No. (include area code) 432-685-5717		9. API Well No. 30-015-37334	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2261 FNL 656 FEL SENE (H)		10. Field and Pool, or Exploratory Livingston Ridge Delaware	
At top prod. interval reported below 2006 FNL 1900 FEL SWNE(G)		11. Sec., T., R., M., or Block and Survey or Area Sec 23 T22S R31E	
At total depth 1978 FNL 2027 FEL SWNE(G)		12. County or Parish Eddy	
14. Date Spudded 1/10/10		13. State NM	
15. Date T.D. Reached 1/20/10		17. Elevations (DF, RKB, RT, GL)* 3537.1' GL	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/20/10			
18. Total Depth: MD 8629' TVD 8363'		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 8485' TVD 8187'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDL\HRLA\MCF\LSI\CNL\GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

RECEIVED
APR 20 2010
NMOCD ARTESIA

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	846'	---	330	100	Surf-Circ	N/A
10-5/8"	8-5/8"	J55-32	0	4238'	---	1150	361	Surf-Circ	N/A
7-7/8"	5-1/2"	J55-17	0	8632'	6008-4334'	1590	489	Surf-Circ	N/A

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8255'	---						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8397'	8518'	8397-8518'	4	36	open
B) Delaware	8267'	8340'	8267-8340'	4	45	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8397-8518'	35925g WF GR21 + 2000g 7-1/2% HCl acid + 17509g DF 200R-16 + 84202# sd
8267-8340'	35103g WF GR21 + 2000g 7-1/2% HCl acid + 15483g DF 200R-16 + 92000# sd

28. Production - Interval A

Date First Produced 3/30/10	Test Date 4/5/10	Hours Tested 24	Test Production →	Oil BBL 165	Gas MCF 254	Water BBL 174	Oil Gravity 38.9	Gas Gravity	Production Method flwg
Choke Size 22/64	Tbg Press. Flwg SI 180	Csg Press	24 Hr →	Oil BBL 165	Gas MCF 254	Water BBL 174	Gas Oil Ratio 1539	Well Status Active	

ACCEPTED FOR RECORD

APR 18 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas.Depth
				Delaware Brushy Canyon	4415' 6689'
					Bureau of Land Management RECEIVED
					APR 09 2010
					Carlsbad Field Office Carlsbad, N.M.

33. Circle enclosed attachments:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Title Sr. Regulatory Analyst

Date 4/6/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.