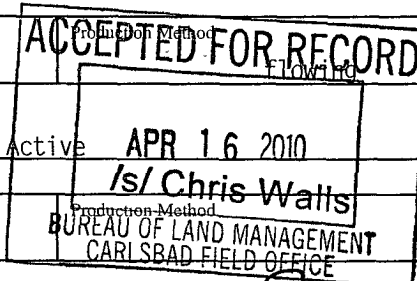


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**OCD-ARTESIA**FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM0545035	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA Inc.										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 50250 Midland, TX 79710										8. Lease Name and Well No. Federal 29 #1	
3a. Phone No. (include area code) 16696 432-685-5717										9. API Well No. 30-015-37330	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330 FNL 2510 FWL NENW (C) NSL-6082										10. Field and Pool, or Exploratory Sand Dunes Delaware, West	
At top prod. interval reported below										11. Sec., T., R., M., or Block and Survey or Area Sec 29 T23S R31E	
At total depth										12. County or Parish Eddy	
14. Date Spudded 11/14/09										13. State NM	
15. Date T.D. Reached 11/25/09										17. Elevations (DF, RKB, RT, GL)* 3339.6' GL	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/12/10											
18. Total Depth: MD 8130' TVD 8129'										20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 7999' TVD 7997'											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDLD\HRLA\MCF\DSI\CNL\GR										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
14-3/4"	11-3/4"	H40-42	0	425'	---	350	84	Surf-Circ	N/A		
10-5/8"	8-5/8"	J55-32	0	4010'	---	1130	359	Surf-Circ	N/A		
7-7/8"	5-1/2"	J55-17	0	8130'	5934-4060'	1670	470	Surf-Circ	N/A		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	7836'	---									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status			
A) Delaware		7730'	7740'	7730-7740'		3.375	30	open			
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
7730-7740'		55329g WF GR21 + 2000g 7-1/2% HCl acid + 14231g DF 200R-16 + 70580# sd									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
3/27/10	4/1/10	24	→	55	252	203	41.3		Flowing		
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Active		
24/64	210		→	55	252	203	4582				
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→						Flowing		
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Active		
			→								

(See instructions and spaces for additional data on reverse side)



## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	4056'
				Brushy Canyon	6269'
Bureau of Land Management RECEIVED APR 06 2010 Carlsbad Field Office Carlsbad, N.M.					

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 4/5/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.