Submit 3 Copies To Appropri Office	ate District State o	f New Mexico	Form C-103
Detrict I		s and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, N	M 88240		WELL API NO
District II 1301 W Grand Ave, Artesia,	orand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-22307 5 Indicate Type of Lease
District III	trict III 1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505		6 State Oil & Gas Lease No	
1220 S St Francis Dr , Santa	Fe, NM		3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
87505	ORY NOTICES AND REPORTS	ON WELLS	7. Loggo Name or Unit Agramont Name
	FOR PROPOSALS TO DRILL OR TO DE		7 Lease Name or Unit Agreement Name Bogle State Com
DIFFERENT RESERVOIR	USE "APPLICATION FOR PERMIT" (FC		8 Well Number
PROPOSALS)	Yell ☐ Gas Well ☒ Other	RECEIVED	8 Well Number
1 Type of Well Oil W 2 Name of Operator	das weil Other]	9 OGRID Number
Devon Energy Production	on Co., LP	APR 1 9 2010	6137
3 Address of Operator			10 Pool name or Wildcat
20 North Broadway, OKC OK 73102-8260 NMOCD ARTESIA		NMOCD ARTESIA	Wildcat, Wolfcamp
4 Well Location			
Unit Letter H	2560 feet from the No	orth line and 660 fee	et from the East line
Section 2			Eddy County, NM
		whether DR, RKB, RT, GR, etc.	
		3578' GL	
12.	Check Appropriate Box to	Indicate Nature of Notice.	Report or Other Data
A dead o	eneer appropriate Box to	indicate i tatale of i totice,	report of other batta
NOTIC	E OF INTENTION TO.	SUB	SEQUENT REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASI	NG MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMING	SLE		
OTHER MIT TEST	& CHART FOR TA STATUS	□ OTHER	
			d give pertinent dates, including estimated date
			tach wellbore diagram of proposed completion
or recompletion	repeated work, BBB ReBB 1163.	To Manple Completions 71	nach wendere diagram of proposed completion
	on Company, L.P. respectfully re	equests approval to run an M	IT on the referenced well for TA
status as follows:			
(see attached)	TA status may be granted	l after a	Man Regard
(see attached)	· -	formed	ASI PLOS PEROL
(see attached) TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the			
	test so it may be witness	ed.	
Spud Date	Ric	Release Date	
Spud Date		, Release Date	
	Λ		
I hereby certify that the ut	formation above is true and comp	ete to the best of my knowledg	a and heliaf
Thereby certify that the a	yermation agove is true and comp	icte to the best of my knowledge	e and benef
//,			
SIGNATURE	3 <i>6/</i> XV// - Tr	ΓLESr Staff Engineering T	echnicianDATE04/16/2010
11/	· / /	- -	
Type or print name #Ste	phanie A. Ysas/aga E-mail:	address _Stephanie Ysasaga@	dvn com_ PHONE _405-552-7802
For State Use Only	ι ι ι		, ,
APPROVED BY.	ELECTRON NOW THE	LE COMPUENCES OF	FICTI DATE 4/20/10
		LE UMFAGIVO OF	DATE 71 WILL
Conditions of Approval (i	I dily).		

Devon Energy Corporation Bogle State Com 1

2560' FNL & 660' FEL - SEC 2 – T16S – R27E

Eddy County, NM

AFE #154372 API # 30-015-22307 WI=%

Objective: TA well and perform MIT.

Well Data:

Surface Casing 13-3/8" 72# H-40, BTC @ 345' (TOC surface)

Intermed Casing 8-5/8" 24# K-55 STC @ 1,632' (TOC 130')

Prod Casing 4 ½" 10 5/11.6# K-55 LTC @ 8,780' (TOC surface)

KB elev 3590' GL elev 3578'

PBTD 8,365' (CIBP w/35' cmt)

Tubing 2-3/8" 4 7# J-55 EUE 8rd

Packer 4 ½" Arrowset at 7,892'

Existing Perfs 6,512'-16' (Wolfcamp) 7926'-32' and 7,994'- 03' (Penn)

Procedure:

- 1. Before rig arrives, dig out wellhead and make sure all connections are holding. Load backside and pressure to 500 psig. Note: open perfs above packer so expect the well to take fluid. Repair any leaks.
- 2. RUPU. ND tree. NU BOP.
- 3. Release packer. POOH w/ tubing.
- 4. RU wireline truck and lubricator. Set 4 ½" CIBP at ~7,900' and dump bail 35' cmt on top. Set 4 ½" CIBP at ~6,475' and dump bail 35' cmt on top. RD wireline truck. Note Correlate to Schlumberger Platform Express log dated November 29, 1977
- 5. Load and test casing to 500 psig for 30 mins.
- 6. RIH with tubing open-ended and circulate packer fluid.
- 7. Test casing to 500 psig for 30 mins.
- 8. ND BOP. NU tree.
- 9. RDMO.
- 10. Notify OCD to witness official MIT test.

GM 4/15/10