

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
EXPIRES March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
2310' FNL & 1750' FEL Unit G Sec 9 T18S R27E

5 Lease Serial No	NM-025604
6 If Indian, Allottee or Tribe Name	
7 Unit or CA Agreement Name and No	
8 Well Name and No	Hawk 9G Federal 10
9 API Well No	30-015-29634
10. Field and Pool, or Exploratory	Red Lake; (Q-GB-SA)
11 County or Parish State	Eddy NM

RECEIVED
APR 15 2010
NMOCD ARTESIA

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

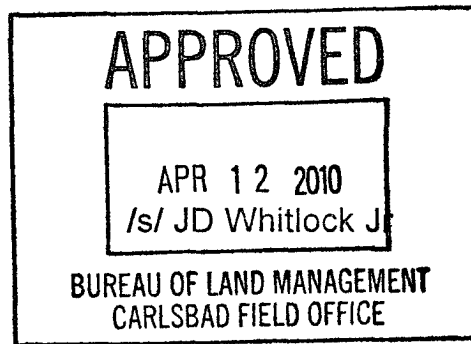
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L P., respectfully requests approval to Temporarily Abandon this well for one year while we evaluate this well for further potential

- 1 MIRU pulling unit ND Tree, NU BOP. TOH with rods and tubing
- 2 TIH with CIBP and set at +/- 1625' Dump bail 35' of cement on top.
- 3 TOH and lay down tubing. ND BOP and NU Tree
- 4 Test and record pressure on chart.
5. RDMO

Accepted for record SEE ATTACHED FOR
NMOCD/RF CONDITIONS OF APPROVAL
4/20/10



14 I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams
Title Sr Staff Engineering Technician

Date 3/11/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows.

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT)
2. A description of the temporary abandonment procedure
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator.

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's
2. Describes the temporary abandonment procedure
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be placed in TA status and plan for future use of well with time frame that well will be placed back on line or plans to P&A well will be submitted

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following.

1. A procedure to repair the casing so that a TA approval can be granted
2. A procedure to plug and abandon the well.

Hawk 9G Federal Well #10. Well may be approved to be TA/SI for a period of 6 months after successful MIT and subsequent report with well bore diagram is submitted. This will be the last and only TA/SI approval. Well must be P&A or plans to return to beneficial use submitted by October 1, 2010.