Form 3160-5 (April2004)

OCD-ARTESIA UNITEDSTATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No 1004-0137 March 31, 2007 Expires

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abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/A SUBMIT IN TRIPLICATE - Other instructions on reverse side NMNM 71016G 1 Type of Well X Oil Well Gas Well Other 8 Well Name and No Poker Lake Unit #150 2 Name of Operator 9 API Well No BOPCO, LP. 30-015-31538 3a Address 3b PhoneNo (include area code) P O Box 2760 Midland Tx 79702 (432)683-2277 10 Field and Pool, or Exploratory Area Nash Draw (Del ,BS,Avalon Sand) 4 Location of Well (Footage, Sec , T , R , M , or Survey Description) 11 County or Parish, State ULA Sec 6, 24S, 30E 760' FNL 810' FEL Eddy 12 CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION **TYPEOF ACTION** Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent AlterCasing Well Integrity __ FractureTreat Reclamation X OtherSet CIBP ☐ Casing Repair New Construction Recomplete X Subsequent Report Change Plans X Temporarily Abandon Plug and Abandon 7,200' Final Abandonment Notice Convert to Injection L Plug Back Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) BOPCO, LP respectfully wishes to report temporarily abandoning the subject well. A bridge plug was set @ 7,200' plugging off existing perfs at 7,255 - 7,265' 3-23 thru 3-24-10 Rig up Lucky Well Service Decision made to set CIBP above existing perfs and TA wellbore Preparing well to set CIBP ACCEPTED FOR RECORD 3-25-10 RIH w/5-1/2" CIBP and set @ 7,200" 3-26-10 Well shut-in till conversion to SWD SEE ATTACHED FOR APR 1 2 2010 CONDITIONS OF APPROVAL ccepted for record /s/ JD Whitlock Jr BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sandra J Belt ext 149 Title Regulatory Clerk 04/05/2010 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

which would entitle the applicant to conduct operations thereon

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162 3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

- 1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval <u>with well bore</u> diagram with all perforations and CIBP's and tops of cement on CIBP's
- 2. Describes the temporary abandonment procedure.
- 3 Attaches a clear copy or the original of the pressure test chart.
- Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1 A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Poker Lake Unit Well #150. Well may be approved to be TA/SI until 6/23/2010 after successful MIT and subsequent report with well bore diagram is submitted. This will be the last and only TA/SI approval. Well must be P&A or Notice of Intent to convert to injection submitted by June 23, 2010.