Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 June 19, 2008	
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, remotals and reading resources		WELL API NO.		
District II 1301 W Grand Ave , Artesia, NM 8821 0	OIL CONSERVATION DIVISION		30-005-64109 5. Indicate Type of Lease		
District III I 000 Rio Brazos Rd , Aztec, NM 8741 0	1220 South St. Francis Dr.			STATE	
District IV	Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505				V-8034	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Runway SWD	Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Dother	SVDEC	EIVED	8 Well Number	1
2. Name of Operator		THE	EIVEU	9. OGRID Numbe	
Mack Energy Corporation		APR - 7 2010			013837
3. Address of Operator P.O. Box 960 Artesia, NM 88210		NMOCD ARTES!		10. Pool Name or	Montova
4. Well Location	700 Altesia, NWI 86210	NMOCD	ARTESIA	A Devoman -	iviontoya
Unit Letter B	660 feet from the	North	line and	1980 feet from	the East line
Section 20	10111101111	4S Range	29E	NMPM	County Chaves
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3764' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	NTENTION TO:	1	SUB	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		MEDIALWOR	K . 🔲 /	ALTERING CASING 🔲 🕟
TEMPORARILY ABANDON					
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	L CAS	SING/CEIVIEIN I	1308 📙	
•	. ,			Spud / Casin	
OTHER:	inleted operations (Clearly)	OTF		•	~ ~
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
2/17/2010 Spud 17 1/2" hole @ 1:00am. 2/18/2010 TD 17 1/2" hole @ 339'. Ran 8 joints, 13 3/8", 48#, H-40, ST&C @ 360'. Cement w/ 400sx Class C 2% CaCl. circ 88sx, plug down					
@ 6:45pm. WOC 18 hours tested casing to 1800# for 30 minutes, held ok.					
2/20/2010 TD 12 1/4" hole @ 1821'. Ran 46 joints, 8 5/8" 32#, J-55, ST&C @ 1821'. Cement w/ 670sx 35/65 C, Tailed cement w/ 200sx Class					
C 1% CaCl, circ 405sx, plug down @ 8:45am. WOC 12 hours tested casing to 600# for 30 minutes, held ok. 3/20/2010 TD 7 7/8" hole @ 10,650'.					
3/23/2010 Ran 260 joints, 5 1/2", 17#, L-80, LT&C @ 10,093', DV tool @ 7911'. Cement 525sx 50/50 Class H, 1050sx Class H, Tailed cement					
w/ 100sx Class H 50/50, circ 82sx, plug down @ 10:20am. WOC 12 hours tested casing to 600# for 20 minutes, held ok. 4/3/2010 Rig Released @ 10:00pm.					
4/3/2010 Kig Keleasea (@/10.00pm.					
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Spud Date: 2/17/20	O10 Rig Re	elease Date:	۷	4/3/2010	
		_			_
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.					
SIGNATURE Level TITLE Production Clerk DATE 4/6/10					
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com PHONE: (575)748-1288					
For State Use Only					
APPROVED BY: (1) Cloud Livey TITLE Field Supervisor DATE 4-7-2010 Conditions of Approval (if any):					