Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an				NMNM-0405444A 6. If Indian, Allottee or Tribe Name		
				o. If Indian, Allo	ottee of Tribe Name	
SU	JBMIT IN TRIPLICATE	DEOCN/E	5 7	/ Unit or CA A	Agreement Name and No.	
1a. Type of Well ☑ Oil Well ☐ Ga	s Well Other	HEUEIVE	-	. Officer of the	igreement name and no.	
Ta. Type of Well Off Well Off Ga	s well	ADD 6 2010		Well Name a	and No.	
2. Name of Operator	APR - 6 2010		Todd 22F Federal 6			
DEVON ENERGY PRODUCT	ARTESIA		9. API Well No.			
3. Address and Telephone No.	NMOCD AHTESIA		30-015-32660			
20 North Broadway, Oklahoma City, 0	405-235-3611		10. Field and Pool, or Exploratory			
 Location of Well (Report location clearly and in accordance with Federal requirements)* 				Ingle Wells		
1980 FNL 1780 FWL SEC 22 T23S R31E *				11. County or Parish State		
				Eddy	NM_	
	APPROPRIATE BOX(s) TO IN	IDICATE NATURE OF NOT	ICE, REPOR	r, or other	DATA	
TYPE OS SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	Acıdize Alter Casing	☐ Deepen☐ Fracture Treat	Reclamatic	(Start/Resume	e)	
Subsequent Report	Casing Repair	New Construction	Recomplet		Other Add Pay	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	y Abandon	Brushy C	anyon
13 Describe Proposed or Completed Operation Clea	Convert to Injection	☐ Plug Back	Water Disp			
recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with ELMBIA. Required subsequent reports shall be filed with a days following completion of the myolved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 1) MIRU PU. POOH rods & tbg. ND WH. NU BOP. 2) RU WL & perf U.Brushy Canyon 7005-18' @ 3 spf : Total 30 shots. 3) RIH w/ pkr set @ ~ 6915'. 4) RU BJ & acidize w/ 1K G 7 1/2% Pentol acid + 45 BS @ 6.5 bpm & 1900 psi. 5) RIse pkr & set @ original depth. Swab. Frac w/ 30,958 G 25# XLG w/ 32,407 #20/40 white sd fm 1 ppg - 3 ppg tail w/ 15,561# 16/30 RC sd @ 4ppg & 15 bpm @ 1900 psi. 6) RU WLSU run ga ring & JB to 6500'. Set RBP @ 6477' & test csg. 7) Perf U. Brushy Canyon 6409-17' @ 3 spf: Total 24 shots. Set pkr @ 6302'. Acidize w/ 1K G 7 1/2% Pentol acid @ 6 bpm. Swab. 8) Frac U. Brushy Canyon w/ 107 bbl 25# gel pad + 15,925# 20/40 white sd fm 1 ppg - 3 ppg. Tail w/ 7500# 20/40 RC sd. OWU for forced closure @ 1/2 bpm. FBW. 9) Retrieve RBP. EOT @ 8135'. SN @ 8103'. TAC @ 6373'. 10) Ran rods & 1 1/2" pump. RWTP. RDMO PU.						
14. I hereby certify that the foregoing is true and correct				1/1.1.F	PIED FOR KE	TUKN
Name Signed	hrusey Name Title	Judy A. Barne Regulatory Anal		Date Date	3/15/2010	
Approved by Conditions of approval, if any, are attache warrant or certify that the applicant holds I	• •			Date	APR 4 2010	
the subject lease which would entitle the p	policant o conduct operations the	ereon. Office			AU OF LAND MANAGE	
Thire To US C Section 1001, makes it a crime for any	person knowingly and willially to make an	y department or agency or the onite within its jurisdiction	d States any laise,	n¢nubus or nadduje	होतं इखिलालगाड ज प्रमाहहरात्वराजाङ	(ојапу плацег