

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-36768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 37486
7. Lease Name or Unit Agreement Name: WLH GAS UNIT
8. Well Number 46
9. OGRID Number 143199
10. Pool name or Wildcat Loco Hills; Queen-Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3515' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
EnerVest Operating, LLC Attn: S. Galik

3. Address of Operator  
1001 Fannin Street, Ste 800, Houston, Tx 77002

4. Well Location  
Unit Letter P : 1310 feet from the South line and 10 feet from the East line  
Section 11 Township 18S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3515' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: casing tests ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-14-10 Test surface csg, 9 jts 8-5/8" 23# LS to 750 psi for 30 min. - held ok.

12-18-09 Test production csg, 64 jts 5-1/2" 15.5# MC-65 to 500 psi for 5 min. - held.

Spud Date:

12/12/09

Rig Release Date:

12/18/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Galik TITLE Sr. Regulatory Tech DATE 4/22/10

sgalik@enervest.net

Type or print name Shirley Galik E-mail address: sgalik@enervest.net PHONE 713.495.1514

For State Use Only

APPROVED BY Donald Gray TITLE Field Supervisor DATE 4-26-10

Conditions of Approval (if any):