

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 37486
7. Lease Name or Unit Agreement Name WLH Gas Unit
8. Well Number 46
9. OGRID Number 143199
10. Pool name or Wildcat Loco Hills, Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Enervest Operating, LLC

3. Address of Operator
1001 Fannin St. Ste 800 Houston, Texas 77002

4. Well Location
Unit Letter P: 1310 feet from the South line and 10 feet from the East line
Section 11 Township 18S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3515' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Perforate and Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enervest Operating, LLC permitted this well as a producer for the approved WLH Waterflood project.

Well Completion:

1/28/10 RU Wireline & run cased hole; CNL-CBL-CCL logs.
3/9/10 RIH w/3-1/8" select-fire csg guns and perforate 2672'-2688'
(4 SPF, total of 68 holes).
3/18/10 Acidize using 2,000 gal 15% HCL, scale inhibitor and ball sealers.
Frac w/30000# 16/30 sand. Leave well SI overnight. RU flowback equip., install choke, open to flowback tank.
Swab well.
3/29/10 RIH with 2-7/8" tubing, set EOT @ 2743'.
RIH w/gas anchor, pump and rods. Load and test tbg to 500 psi - ok. Good pump action.
Well is shut-in. Waiting on electricity hookup. Tied wellhead into flowline.

Spud Date:

12/12/09

Rig Release Date:

12/18/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Galik TITLE Sr. Regulatory Tech DATE 4/7/2010

Type or print name Shirley Galik E-mail address: sgalik@enervest.net PHONE: 713-495-1514

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 4-12-2010

Conditions of Approval (if any): Casing must be pressure tested prior to commencing completion activities. submit Tbg. Detail