

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS FOR AN
abandoned well. Use Form 3160-3 (A) for a well re-
h p**5. Lease Serial No.
LC-058481

6. If Indian, Allottee or Tribe Name

RECEIVED

APR - 6 2010

SUBMIT IN TRIPLICATE - Other instructions on page 4

7. If Unit of CA/Agreement, Name and/or No.

NMOCD ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
WLB GAS Unit #52

2. Name of Operator

EnerVest Operating, L.L.C.

9. API Well No.
30-015-37020

3a. Address

1001 Fannin, Suite 800
Houston, Tx 77002-8707

3b. Phone No. (includes area code)

713-465-1514

10. Field and Pool or Exploratory Area
Lone Hills; Qu-GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2620' FNL & 1380' FWL Unit F
Sec. 11, T18S - R29E

11. Country or Parish, State

Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
- ☐
- Production (Start/Resume)
- ☐
- Water Shut-Off
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
- ☐
- Reclamation
- ☐
- Well Integrity
-
- ☐
- Casing Repair
- ☐
- New Construction
- ☐
- Recombine
- ☒
- Other: Drill New Well
-
- ☐
- Change Plans
- ☐
- Plug and Abandon
- ☐
- Temporarily Abandon
-
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/02/10 MIRU Rig United #32 and spud well. (Notified Legion w/BLM of intent to spud)
2/03/10 Drill to 400'. (Notified BLM of intent to run csg & cmt) Run 10 5/8" 24# J-55 casing and set @ 390'.
Cmt using 125 sks of Thixotropic CMT. Tail w/275 sks Premium Plus, 2% CaCL2 + Celloflake.
Nipple up BOP and test csg - ok. Continue drilling and run drilling deviation survey (attached).
2/09/10 Run open hole logs. Circulate hole. Notified Bob w/BLM of intent to run csg and cement.
TD well @ 2815'.
RU and ran 71 lbs of 5-1/2" 15.5# J-55 casing, set @ 2805' and cement. Lead 400 sks Interfill C, 2% CaCL2, 3# Gilsomite,
.125 Polyflake. Trail 200 sks Class "C", .5% Halad, 3# Gilsomite, .125 Polyflake. Circulate 161 sks to pits.
2/09/10 NU Wellhead. Rig release.

ACCEPTED FOR RECORD

APR 4 2010

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Shirley Galik

Title Sr. Regulatory Tech

Signature

Shirley Galik

Date 02/15/2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

OR STATE OFFICE USE

Approved by

Date

Conditions of approval, if any, are attached. Approval of this notice does not constitute a finding that the applicant holds legal or equitable title to these lands in the subject area, nor does it entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1712, make it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

(Instructions on page 2)

4-8-10