## OCD-ARTESIA

1 om 3100-5 + August (2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED APR 1 9 2010 NMOCD ARTESIA

	BUKEAU OF LAND	MANAGEMENT			Vines_7m1 -71 -010
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				5 Lease Serial No NMLC028775B 6 If Indian, Allottee, or Tribe Name	
	TRIPLICATE - Other Instr	uctions on page 2	<u> </u>	7 If Unit or CA	Agreement Name and/or No
Type of Well    X Oil Well				8 Well Name and No  Barnsdall Federal #2	
Name of Operator					
Marbob Energy Corporation				9 API Well No	
3a Address PO B	3b Phone No (mcl	5 Phone No (include area code)		30-015-29147	
Artesia, NM 88211-0227		(575) 7	48-3303		ool, or Exploratory Area
4 Location of Well (Lootage, Sec. )				; Glorieta-Yeso, East	
500 FNL 330 FEL, Sec. 27-T17S-R29E, Unit A				11 County of Parish, State  Eddy County, NM	
12 CHECK APPRO	PRIATE BOX(S) TO INDIC	ATE NATURE OF	NOTICE, REPOR		
TYPE OF SUBMISSION TYPE OF ACTION					
X Notice of Intent	Acidize	X Deepen	Production ( S	tart/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomplete		Other
	Change Plans	Plug and Abandon	Temporarily A	bandon	
I final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	1	
Attach the Bond under which the following completion of the involvesting has been completed. Find determined that the site is ready for Marbob Energy Corporated Squeeze Paddock perfs. RU mudloggers & ABC no fluid loss control). Run slimhole neutron-d. Run 4"/11.34 ppf/L80/U tool at appx 4500' from Cement w/ 60 sx Class circulate excess cement. Test middle Yeso zones	ation proposes to deepen the deep	his well as follows  Class "C" cmt.  to 5700' with 4 3  (fresh wtr) or dual  00'. SF Burst > 1  Paddock perf).  CFR-3, 0 25 pg	the BLM/ BIA Requestion of recompletion is ments, including reclar is:  SEE ATTACH CONDITIONS OF CON	th wtr of cut less with logs from the second	a Form 3160-4 shall be filed once a Form 3160-4 shall be filed once an empleted med the office once and the office once are completed med the office once and the office once are completed med the office once and the office once are consistent and the office onc
14 Thereby certify that the foregoing	is true and correct				
Name (Printed Typed)		Fitle			
Diana		Production Manager			
Signature Land	Dring)	Date	Date March 24, 2010		
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE U		

which would entitle the applicant to conduct operations thereon.

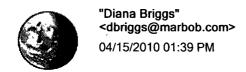
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Date

Approved by
Conditions of approval, if any are attached Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease Office



To "Myles Kristof" <myles\_kristof@blm.gov>

CC

bcc

Subject Barnsdall Federal #2-Attachment for Notice to Deepen

Barnsdall Federal #2 NMNM028775B 30-015-29147 500 FNL 330 FEL, Sec. 27-T17S-R29E, Unit A

Attachment to form 3160-5 Dated 3/24/10 Sundry Notice of Intent to Deepen

Marbob Energy Corporation would like to request a variance to the .422" stand off rule to run 4" between the casing and the 4 3/4" wellbore.

We also plan to run fixed blade stabilizer subs.

\*\*\*FYI - Myles, I have been told by our engineer that Marbob is modeling these procedures after Concho who have been doing similar projects in this area. Didn't know if this information would be helpful to you or not!\*\*\*

Thank you so much for your help!

Diana J. Briggs
Production Manager
Marbob Energy Corporation
PO Box 227
Artesia, NM 88211-0227
(575) 748-3303
(575) 746-2523 - fax
dbriggs@marbob.com
production@marbob.com

## Barnsdall Federal #2 30-015-29147 Marbob Energy Corporation April 15, 2010 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. A minimum of a 2M BOP is required and must be tested prior to RIH.
- 4. Subsequent sundry and completion report required.
- 5. Variance approved for the .422" standoff rule to run 4" between the casing and the 4 3/4" wellbore.
- 6. Fixed blade stabilizer subs to be ran every other joint.

MAK 041510