

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

APR 21 2010

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

2110' FNL & 2310' FEL, Sec. 3-T18S-R27E, Unit "G"

5. Lease Serial No.

NMLC-065478-B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Falcon 3 G Federal 9

9. API Well No.

30-015-35808

10. Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso, NE

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal involves deepening directionally or recompleting horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to plug back the Yeso and test the San Andres formation.

1. MIRU PU. POOH with rods and pump. NU BOP. POOH with tubing.
2. RU wireline. RIH with composite bridge plug and set at ~ 2900'. CIBD
3. RIH with perforating gun and perforate San Andres from 2212'-2766'; 1 spf, 0.38" holes; 31 shots. RD wireline.
4. Frac perforations per recommendation.
5. RIH with slick gun and set composite bridge plug at ~ 2184'. Perforate upper San Andres from 1908'-2164'; 1 spf, 0.38" holes; 54 total shots. POOH with wireline and RD wireline.
6. Frac perforations per recommendation. RD and flow well back.
7. RU foam air unit and drill out composite bridge plug at ~ 2184'. Circulate hole clean and POOH.
8. RIH with tubing, rods, and pump.
9. RDMO PU.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Name
Title

Norvella Adams
Sr. Staff Engineering Technician

Date

4/12/2010

(This space for Federal or State Office use)

Approved by

Title

APR 20 2010

/s/ Dustin Winkler

Conditions of approval, if any:

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States or any State, Federal, or local government statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FALCON 3 G FEDERAL 9		Field: RED LAKE	
Location: 2110' FNL & 2310' FEL; SEC 3-T18S-R27E		County: EDDY	State: NM
Elevation: 3557' GL		Spud Date: 10/20/07	Compl Date: 8/27/08
API#: 30-015-35808	Prepared by: Norvella Adams	Date: 4/20/10	Rev:

12 1/4" Hole
8-5/8", 24#, J55, STC, @ 1,161'
 Cmt'd w/1030 sx; top job 118 sx

San Andres Perfs 1908'-2766';
 1 spf; 0.38 EHD hole, 85 total shots
 Frac per recommendation

2-7/8" production tubing

Rod and tubing @ 2799'

SN @ 2799'

CIBP @ 3050'

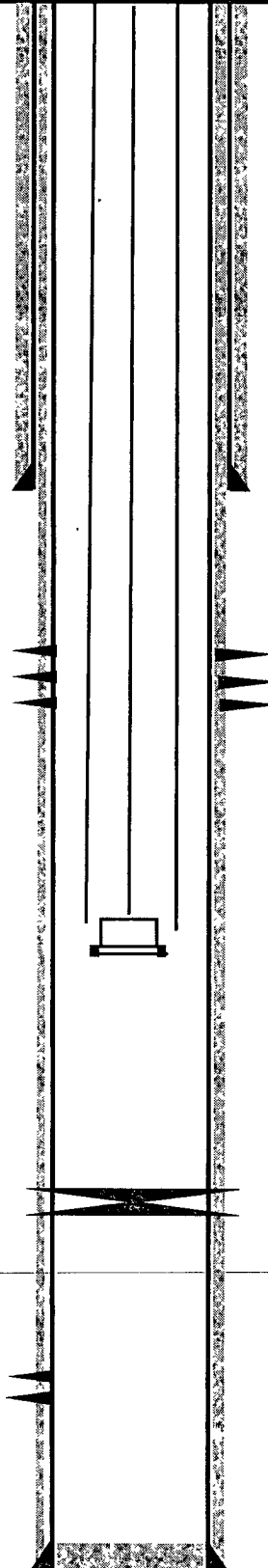
3050' PBDT

YESO
3128' - 4010'

11/18/07 Acidize with 3000 gallons 15% HCl.
 11/09/07: Frac w/127,000 gallons 10# Brine + 15,600 #
 100% Lite 14/30 Proppant + 20,500# 100% 16/30 Siber

7-7/8" Hole
5-1/2", 15.5#, J55, LTC, @ 3,665'
 Cmt'd w/775 sx to surface

4125' TD



DEVON ENERGY PRODUCTION COMPANY LP

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Elevation: 3557' GL		Spud Date: 10/20/07	Compl Date: 8/27/08
API#: 30-015-35808	Prepared by: Norvella Adams	Date: 4/20/10	Rev:

12 1/4" Hole
8-5/8", 24#, J55, STC, @ 1,161'
 Cmt'd w/1030 sx; top job 118 sx

2-7/8" production tubing

SN @ 3985'

4085' PBTB

YESO
3128' - 4010'
 11/18/07 Acidize with 3000 gallons 15% HCl
 11/09/07 Frac w127,000 gallons 10# Brine + 15,500 #
 100% Lite 14/30 Proppant + 20,500# 100% 16/30 Siber

7-7/8" Hole
5-1/2", 15.5#, J55, LTC, @ 3,665'
 Cmt'd w/775 sx to surface

4125' TD

Devon Energy Production Company, LP
NMLC-065478-B – Falcon 3 G Federal #9
API: 30-015-35808
Eddy County, New Mexico

RE: Plug back/Recompletion – Conditions of Approval

There is to be no surface disturbance beyond the existing pad without prior approval. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

1. OK
2. CIBP to be set at 3075'. Before production of the San Andres, proper plug back must be completed with 25sx of class C cement pumped on top of CIBP. (Perfs – Glorietta)
3. OK
4. OK
5. OK
6. OK
7. OK
8. OK
9. OK

Submit subsequent report and completion report once work is completed.

DHW 042010

REMINDER – Operator should plan their schedule to allow for two weeks for proper review of any proposed operation.

WWI 042010
