

Submit To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> ENTERED 5-7-10 </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-015-33170										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)			5. Lease Name or Unit Agreement Name Butterfinger Fee Co.							
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number 2							
8. Name of Operator Marbob Energy Corporation			9. OGRID 14049							
10. Address of Operator PO Box 227 Artesia, NM 88211-0227			11. Pool name or Wildcat Carlsbad, Strawn (Gas)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	10	22S	27E		1980	South	660	East	Eddy
BH:										
13. Date Spudded 2/7/04	14. Date T D Reached 3/8/04	15. Date Rig Released 3/12/10		16. Date Completed (Ready to Produce) 3/12/10		17. Elevations (DF and RKB, RT, GR, etc) 3095' GL				
18. Total Measured Depth of Well 12090'		19. Plug Back Measured Depth 10925'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10346' - 10668' Strawn										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8" existing		48#		412'		17 1/2"		475 sx		None
9 5/8" existing		36#		1713'		12 1/4"		600 sx		None
7" existing		23#		9163'		8 3/4"		1550 sx		None
4 1/2" existing		11.6#		12080'		6 1/8"		330 sx		None
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8"	10258'	10247'			
26. Perforation record (interval, size, and number) Set CIBP @ 10925' 10346' - 10668' (47 shots)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10346' - 10668' AMOUNT AND KIND MATERIAL USED Acdz w/ 4800 gal NE Fe 15% HCl acid					
28 PRODUCTION										
Date First Production 3/13/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing				
Date of Test 3/18/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3	Water - Bbl 2	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Tito Aguirre			
31. List Attachments None										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Diana J. Briggs		Printed Name Diana J. Briggs		Title Production Manager		Date 4/26/10				
E-mail Address dbriggs@marbob.com										

completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10856'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5360'	T. Todilto	
T. Abo	T. Bell Canyon 1933'	T. Entrada	
T. Wolfcamp 9044'	T. Cherry Canyon 2798'	T. Wingate	
T. Penn	T. Brushy Canyon 4240'	T. Chinle	
T. Cisco (Bough C)	T. Morrow 11505'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology