

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; margin-right: 10px;"> ENTERED 5-7-10 </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-015-37295 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold; padding: 10px;"> G J WEST COOP UNIT </div>		
2 Name of Operator COG Operating LLC			8. Well No <div style="text-align: center; font-weight: bold; padding: 10px;"> 277 </div>		
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558		
4 Well Location Unit Letter B 1224 Feet From The North Line and 1361 Feet From The East Line Section 28 Township 17S Range 29E NMPM County Eddy					
10 Date Spudded 02/13/10	11 Date T D. Reached 02/20/10	12. Date Compl (Ready to Prod) 03/17/10	13 Elevations (DF& RKB, RT, GR, etc) 3562 GR	14 Elev Casinghead	
15 Total Depth 5520	16 Plug Back T D 5450	17 If Multiple Compl How Many Zones? Yeso	18 Intervals Drilled By X	19 Producing Interval(s), of this completion - Top, Bottom, Name 4054 - 5330 Yeso	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22 Was Directional Survey Made No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	320	13-3/8	1050	
11	24	858	8-5/8	400	
7-7/8	17	5505	5-1/2	900	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4054 - 4376 - 1 SPF, 26 holes	Open	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
4590 - 4790 - 1 SPF, 26 holes	Open	4054 - 4376 See Attachment			
4860 - 5060 - 1 SPF, 26 holes	Open	4590 - 4790 See Attachment			
5130 - 5330 - 1 SPF, 29 holes	Open	4860 - 5060 See Attachment			
		5130 - 5330 See Attachment			
28 PRODUCTION					
Date First Production 03/19/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2" x 2-1/4" x 24' pump		Well Status (Prod or Shut-in) Producing	
Date of Test 03/23/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 124	Gas - MCF 120
Flow Tubing Press		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF
				Water - Bbl 300	Gas - Oil Ratio 967
		Oil Gravity - API - (Corr) 37.1			
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Kanicia Carrillo		Title Regulatory Analyst	
E-mail Address kcarrillo@conchoresources.com		432-685-4332		Date 04/12/10	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 802	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1721	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2419	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3912	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	T. Yeso 3977	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #277
API#: 30-015-37295
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4054 - 4376	Acidize w/3,000 gals acid
	Frac w/110,898 gals gel, 143,974# 20/40
	Ottawa sand, 21,076# Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4590 - 4790	Acidize w/2,500 gals acid
	Frac w/114,171 gel, 148,872# 20/40
	Ottawa sand, 30,831# Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4860 - 5060	Acidize w/2,500 gals acid
	Frac w/114,724 gals gel, 147,216# 20/40
	Ottawa sand, 34,322# Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5130 - 5330	Acidize w/2,500 gals acid
	Frac w/117,288 gals gel, 147,467# 20/40
	Ottawa sand, 33,172# Super LC sand.