

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
20 North Broadway  
OKC, OK 73102

3b. Phone No (include area code)  
(405)-552-7802

4. Location of Well (Footage, Sec, T., R., M, or Survey Description)  
NWNW 330' FNL & 660' FWL  
Sec 7-T19S-R31E - Lot D

5. Lease Serial No.  
NMNM-100561

6. If Indian, Allottee or Tribe Name

**RECEIVED**

**APR - 8 2010**

**NMOCD ARTESIA**

7. If Unit of CA/Agreement Name and/or No

8. Well Name and No  
Strawberry 7 Federal 3

9. API Well No.  
30-015-37171

10. Field and Pool or Exploratory Area  
Hackberry; Bone Springs, North

11. Country or Parish, State  
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Changes:
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Remedial Cementing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Procedure

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests permission to do the following, see attachment.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 03/31/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

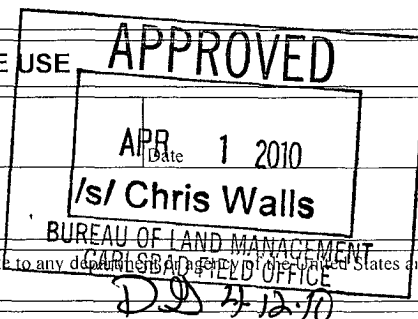
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

March 31, 2010

U.S. Department of the Interior  
Bureau of Land Management  
Carlsbad, New Mexico

Re: Strawberry 7 Fed #3  
Sec 7-T19S-R31E  
Eddy County, New Mexico  
API # 30-015-37171

The cement bond log shows the top of cement to be 3350'. Devon Energy proposes the following remedial cementing procedure.

1. Set a composite bridge plug at 3520'. Load 5-1/2" casing with fresh water.
2. Attempt to establish an injection rate down the 5-1/2" and 9-5/8" annulus. Maximum surface pressure will be 520 psig.
3. If an injection rate cannot be established, perforate squeeze holes at 3230'.
4. Attempt to break circulation down 5-1/2" casing out bradenhead. Pump cement as follows:
  - a. 150 sacks 12.7 ppg 35:65 Poz:Class C cement lead
  - b. 630 sacks 14.8 ppg Class C cement tail
5. WOC 24 hrs. Drill out cement. Pressure test casing.
6. Proceed with completion.

Devon Energy reserves the right to modify this procedure as conditions require. Devon Energy will notify the Carlsbad, New Mexico, BLM office 24 hours prior to starting cementing operations.

Sincerely,

Steven Jones  
Operations Engineer  
Devon Energy Corporation  
Western Division  
Phone: 405-552-7994

**Strawberry 3 Federal 7  
30-015-37171  
Devon Energy Production Co.  
March 31, 2010  
Conditions of Approval**

- 1. Contact BLM 575-361-2822 a minimum of 24 hours prior to performing operations. No work shall commence until a BLM representative is on location.**
- 2. A small triplex pump must be used to better control injection pressure.**
- 3. Attempt to establish an injection rate with an initial pressure of 100 psi then gradually increase pressure by 50 psi increments until 500 psi is reached but not to exceed 520 psi.**
- 4. If a bradenhead is successful a CBL must be run, if the bradenhead is not successful the casing must be perforated and the cement must come to surface.**
- 5. Surface disturbance beyond the existing pad must have prior approval.**
- 6. Closed loop system required.**
- 7. Subsequent sundry required.**

**CRW 033110**