

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
Mewbourne Oil Company 14744

3a Address
PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
1050' FSL & 1905' FEL, Unit O, Sec 29-T18S-R30E

5 Lease Serial No

LC-068402

6. If Indian, Allottee or Tribe Name

RECEIVED

APR 20 2010

7 If Unit or CA/Agreement, Name and/or No.

NMOCD ARTESIA

8. Well Name and No.

Bradley 29 Federal Com #1

9. API Well No.

30-015-37481

10. Field and Pool, or Exploratory Area

Santo Nino Bone Spring

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Powerline
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company requests permission f or overhead electric line starting at the noth side of location going north 125' to CVE line. Arch and survey attached. CVE line is within 600' x 600' pad surveyed on original staking.

If you have any questions please call Robin Terrell @ 575-393-5905.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 03/05/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) *A. Caffery*

Name
(Printed/Typed)

Title FIELD MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
CARLSBAD FIELD OFFICE

Date
APR 28 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Southern New Mexico Archaeological Services, Inc.
200 Fresno, Tularosa, New Mexico 88352
Office 575-585-4797 Fax 575-585-4760

October 8, 2009

Mewbourne Oil Company
Post Office Box 5270
Hobbs, New Mexico 88241

RE: The Bradley "29" Federal Com Number 1 Proposed Well Location:
SNMAS-09NM-3569

Research of records at the Bureau of Land Management, Carlsbad Field Office shows that the mentioned proposed well location is located within a previously inventoried block survey, listed under BLM Report Number 98-798. Consultation with BLM Archaeologist, George McDonald and Bruce Boeke, indicated that no fieldwork was required and therefore, no abstract is necessary.

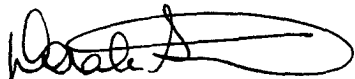
Legal Location:

Section 29, T.18S, R.30E, Eddy County, New Mexico:
NE, SW, SE; 1050' FSL and 1905' FEL

Map Reference: USGS Hackberry Lake, NM (1985) 7.5' Topo Map
USGS Code 32103-F8

Archaeological clearance of the mentioned location is recommended. Location map and survey plat are attached to this report. Two copies will be forwarded to the BLM, Carlsbad Field Office reviewing Archaeologist.

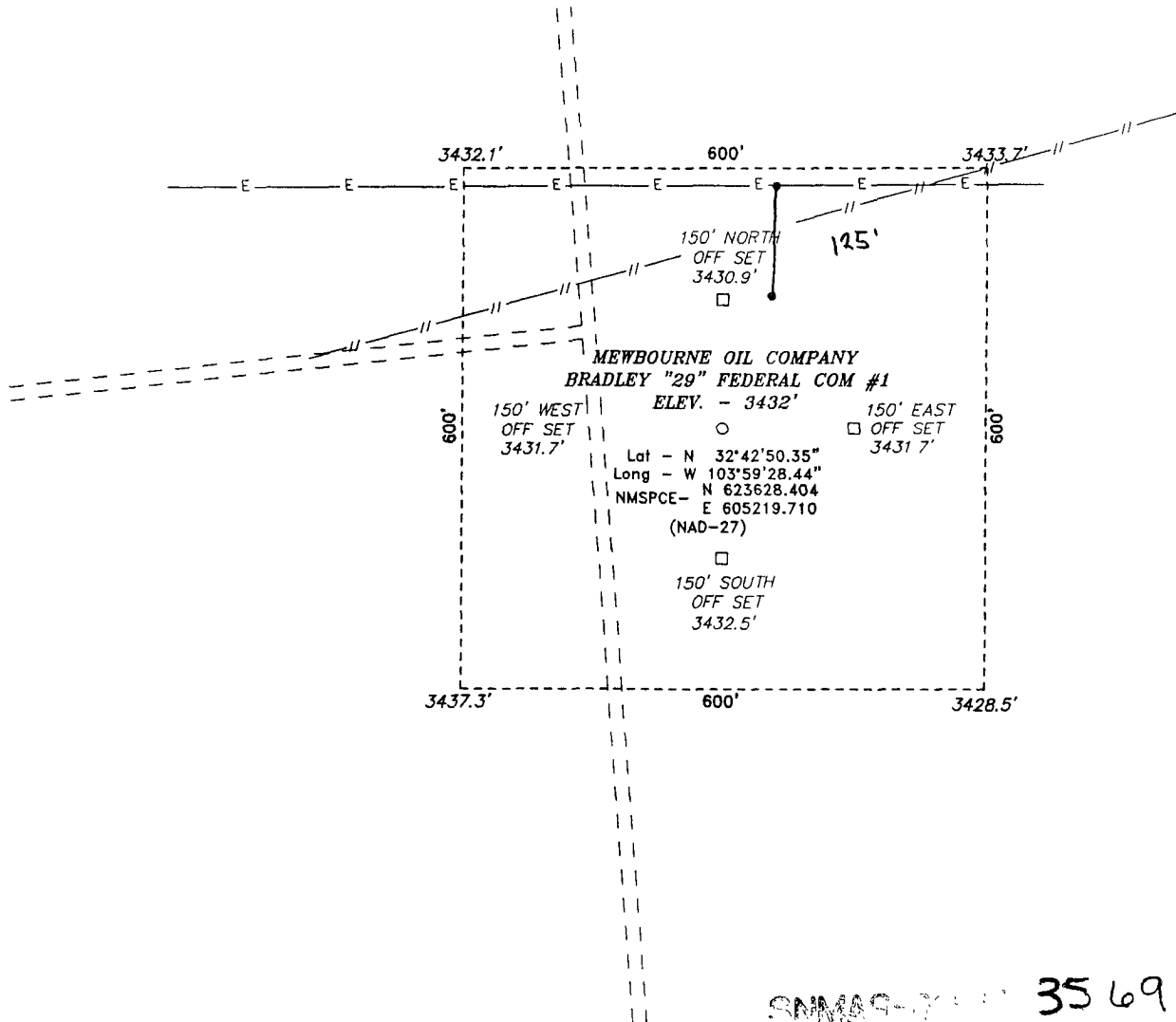
Sincerely,



Doralene Sanders
Vice President
Southern New Mexico Archaeological Services, Inc.

Enclosures (8)

SECTION 29, TOWNSHIP 18 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



200 0 200 400 FEET
SCALE: 1" = 200'

Directions to Location:

FROM INTERSECTION OF HWY 360 AND GRUBBS, GO
NORTH ON GRUBBS FOR 1.1 MILES TO LEASE ROAD,
ON LEASE ROAD GO WEST WINDING NORTHERLY FOR
1.4 MILES TO PROPOSED LOCATION.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 21687

Drawn By: J. SMALL

Date 09-02-2009

Disk: JMS 21687

MEWBOURNE OIL COMPANY

REF: BRADLEY "29" FEDERAL COM #1 / WELL PAD TOPO

THE BRADLEY "29" FEDERAL COM #1 LOCATED 1050'

FROM THE SOUTH LINE AND 1905' FROM THE EAST LINE OF

SECTION 29, TOWNSHIP 18 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date. 08-31-2009

Sheet 1 of 1 Sheets

ORIGINAL

DISTRICT I
1802 N. French Dr., Albuquerque, NM 87140

DISTRICT II
1501 W. Grand Avenue, Albuquerque, NM 87102

DISTRICT III
1000 Rio Grande Blvd., Las Cruces, NM 88510

DISTRICT IV
1800 E. St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1330 South St. Francis Dr.
Santa Fe, New Mexico 87506

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
For Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name BRADLEY "29" FEDERAL COM	Well Number 1
DDMM No.	Operator Name MEWBOURNE OIL COMPANY	Elevation 3432'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
0	29	18 S	30 E		1050	SOUTH	1905	EAST	EDDY

Bottom Hole Location if Different From Surface

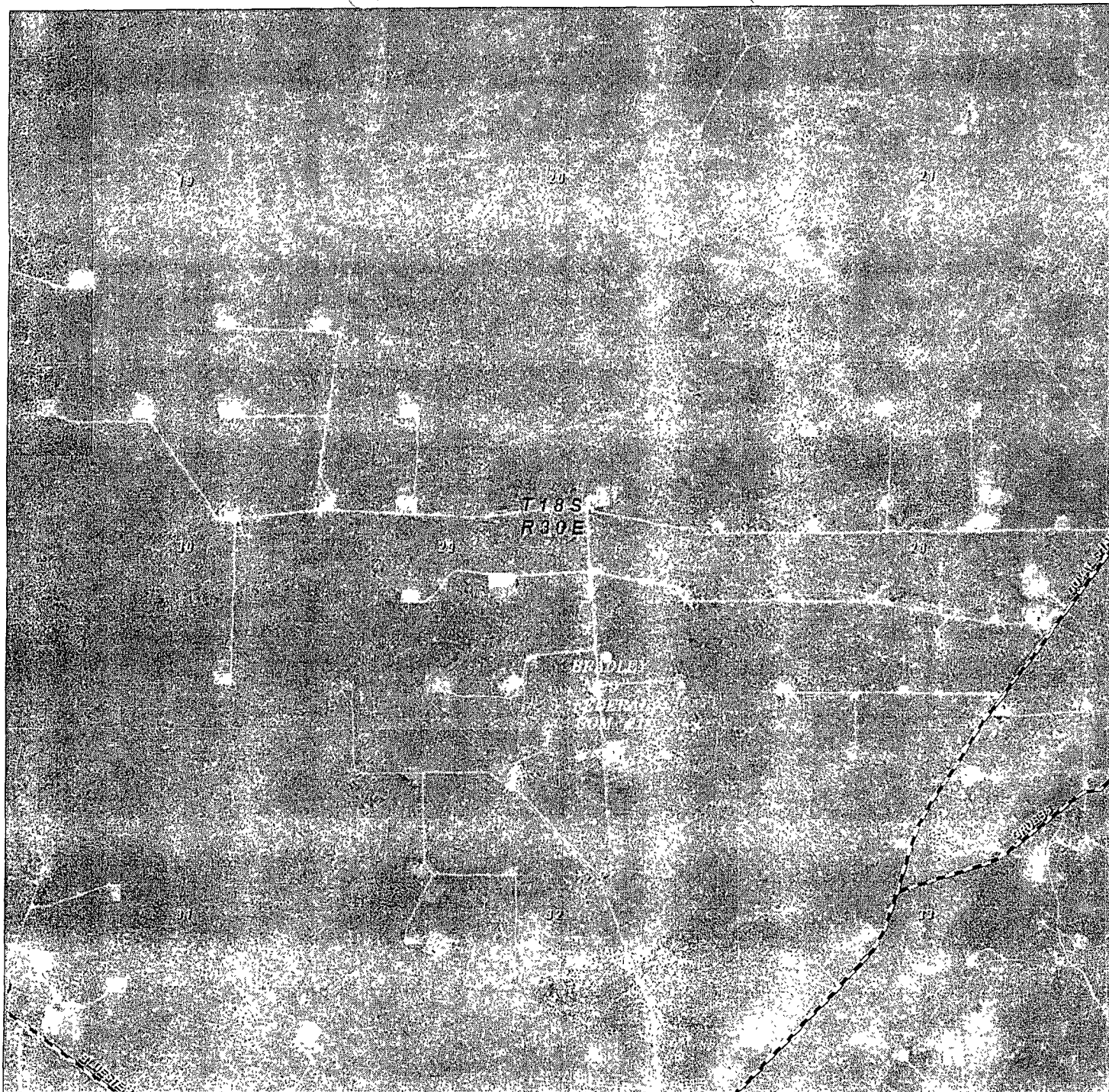
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage	Joint or Infill	Consolidation Code	Order No.	SNMAS-09NM-3569					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION LAT - N 32°42'50.35" LONG - W 103°59'28.44" NAD83 - N 822828.404 E 803213.719 (NAD-27)</p> <p>3432.1' 3433.7' 3437.3' 3425.8' 1050' 1905'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or possesses mineral interest in the land including the proposed bottom hole location shown is a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>AUGUST 11, 2005</p> <p>Date Surveyed _____ Signature of Surveyor _____ Professional Surveyor</p> <p>W. O. Jones</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>



Geary M. Dell

ORIGINAL



BRADLEY "29" FEDERAL COM #1
 Located 1050' FSL and 1905' FFL
 Section 29, Township 18 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

SNMAS-09NM- 3569

 focused on excellence in the oilfield	P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basin-surveys.com	W.C. Number JMS 1247		MEWBOURNE OIL COMPANY
		Scale: 1" = 2000' YELLOW TINT - USA LAND BLUE TINT - STATE LAND NATURAL COLOR - FEE LAND		

ORIGINAL

Company Reference: Mewbourne Oil Company
Well No. & Name: Bradley 29 Fed. Com #1

CONDITIONS OF APPROVAL FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the sundry and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large

perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this permit, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this permit, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- Place parking and staging areas on caliche surfaced areas.
- The right-of-way width for installing the electric line is 25 feet.
- For reclamation, remove poles, lines, transformer, etc. and dispose of properly.
- The operator is responsible for reclaiming areas disturbed by the construction and removal of the electric line. The authorized officer can require reclamation on disturbed areas.
- Fill in any holes from the removed poles.
- Project is located in habitat for lesser prairie-chicken; therefore no work will be allowed during the hours of 3 a.m. and 9 a.m. daily from March 1st through June 15th.