

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
X006470405 (Empire Abo Unit)  
6. If Indian, Allottee or Tribe Name**RECEIVED**

APR - 6 2010

**NMOCD ARTESIA**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Marbob Energy Corp.3a. Address  
P.O. Box 227 Artesia, NM 88211-02273b. Phone No. (include area code)  
575 748 330310. Field and Pool or Exploratory Area  
Yeso4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2280 FNL 1980 FWL  
Sec. 32 T17S R28E11. Country or Parish, State  
Eddy, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Marbob Energy Corp. is the operator of the well known previously Empire Abo Unit "F" #26 is changing the name to the AA State #1. This well was in the Empire Abo Unit and BP was going to P/A. BP plugged off the Abo perms and Marbob recompleat in the Yeso. This well is now a state well and Marbob as operator. Attached is the work BP has done and marbob is currently working on which can be found on the OCD website. The state has approved the Change of Operator and this sundry is just notice for the BLM. Thanks.

**ACCEPTED FOR RECORD**  
APR 4 2010  
*[Signature]*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
William Miller

Title landman

Signature

Date 03/04/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

m2

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30.015.01657</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>BP America Production Company</b>		6. State Oil & Gas Lease No. <b>E-949</b>
3. Address of Operator <b>P.O. Box 1089 Eunice NM 88231</b>		7. Lease Name or Unit Agreement Name: <b>EMPIRE ABO UNIT 'F'</b>
4. Well Location Unit Letter <b>F</b> ; <b>2280.1</b> feet from the <b>N</b> line and <b>1980</b> feet from the <b>W</b> line Section <b>32</b> Township <b>17S</b> Range <b>28E</b> NMPM County <b>EDDY</b>		8. Well No. <b>26</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>000778</b>
		10. Pool name or Wildcat <b>EMPIRE ABO</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **MIT for TA extension** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6171' PED: 6134' PERFS: 5844-5982'

04.19.04: MIRUPU. NDWH. NUBOP. POH W/TBG.  
ROWL. SET CIBP @ 5800'  
DUMP 35' CMT ON TOP OF CIBP.  
RDPU. WELL TA'D

04.28.04: LOAD & PRESS TEST CSG TO 560# PSI. HELD 30 MINS. HELD OK. NMOCD  
NOTIFIED BUT DID NOT WITNESS TEST.

Temporary Abandoned Status approved  
until **4-28-09**

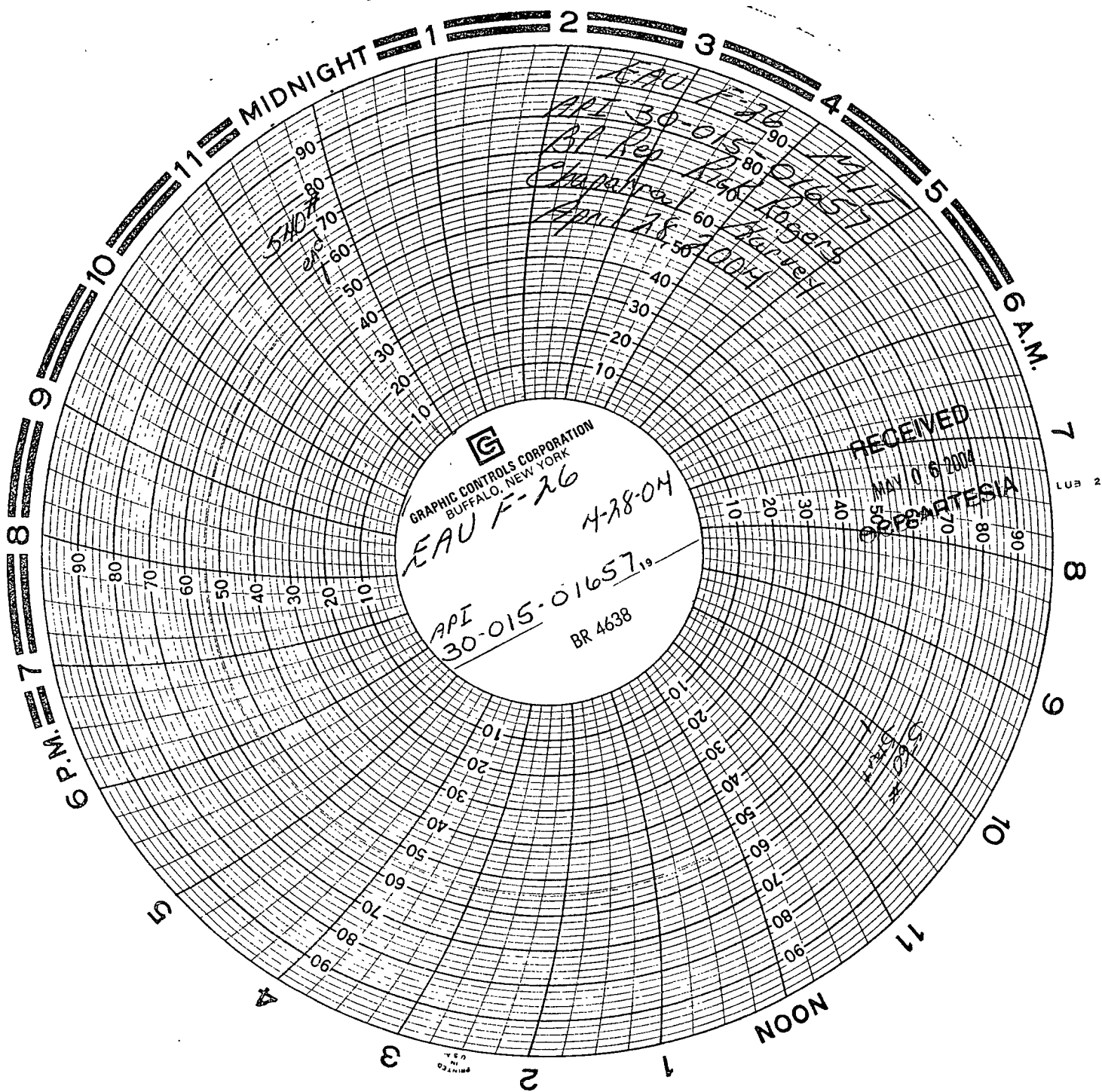
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Staff Support DATE 05.04.04

Type or print name Kellie D. Murrish Telephone No. 505.394.1649

(This space for State use)

APPROVED BY Gerry Guye TITLE Compliance Officer DATE 5/7/04  
Conditions of approval, if any:



Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-015-01657
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-949
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'F'
8. Well Number 26
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231
4. Well Location Unit Letter <u>F</u> : <u>2280</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**Notice OCD 24 hrs. prior to any work done.**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORTING	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Monitor well and assure it's stable.
2. GIH w/ bit and scraper to 5600' picking up 2 3/8" work string. POOH.
3. TIH with perforated nipple and bull plug on 2 3/8" work string. Tag CIBP & cement @ +/- 5765'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity).
4. PU to 5520'. Spot 280' cement plug on top of Abo (Abo Greenshale top @ 5520') using 20sx Class C neat.
5. PU to 3370'. Spot 280' cement plug at top of Glorieta (Glorieta top @ 3368') using 20sx Class C neat.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/6/09  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Barry C. Price TITLE Compliance DATE 2/20/09  
Conditions of Approval, if any:

Approval Granted providing work  
is complete by 5/20/09

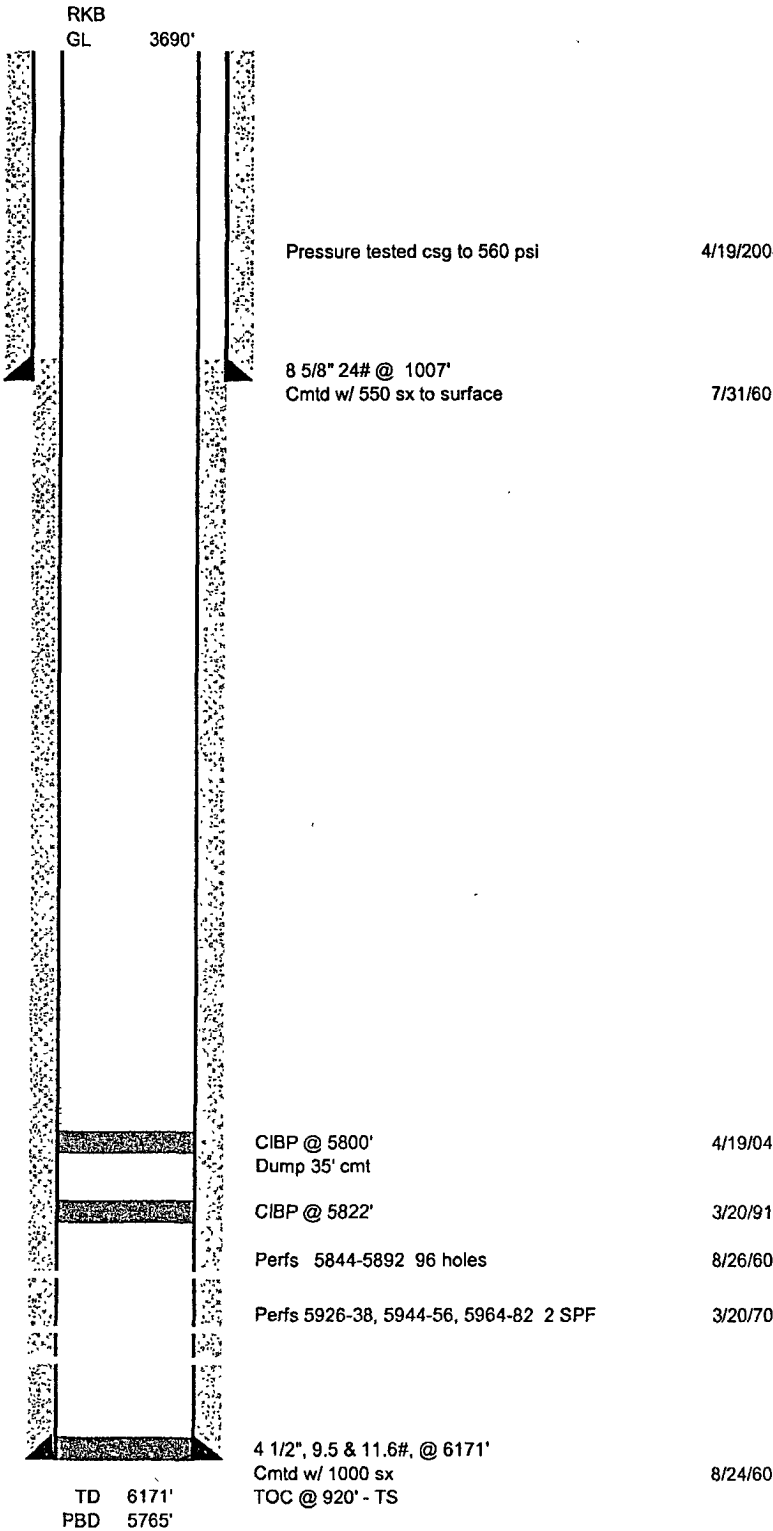
FEB 23 2009

6. PU to 1200'. Spot 280' cement plug at top of Queen (Queen top at 1170') and across surface casing shoe using 20 sx Class C neat. POOH. TAG
7. RU wireline unit. Perforate 4 1/2" casing at 848-850' 2 SPF.
8. Establish circulation down the 4 1/2" casing and up the 8 5/8" casing. RD wireline.
9. Circulate the 4 1/2" casing and 8 5/8" casing full of cement using 250 sx Class C neat cement. (Estimated – pump until good cement returns.) This will serve as Yates plug (Yates top at 367') and surface plug.
10. RD PU and clean location. Cut off anchors.
11. Dig out WH and cut off casing heads to 3' below GL.
12. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

**Empire Abo Unit F-26**  
 Empire Abo Field  
  
 API No. 30-015-01657  
  
 2280' FNL & 1980' FWL  
 Sec 32- T17S - R28E  
 Eddy County, New Mexico

	<b>Event</b>
	<b>Date</b>
Spud	7/30/60
Completed	8/26/60

Status 12-1-2008



**Empire Abo Unit F-26**

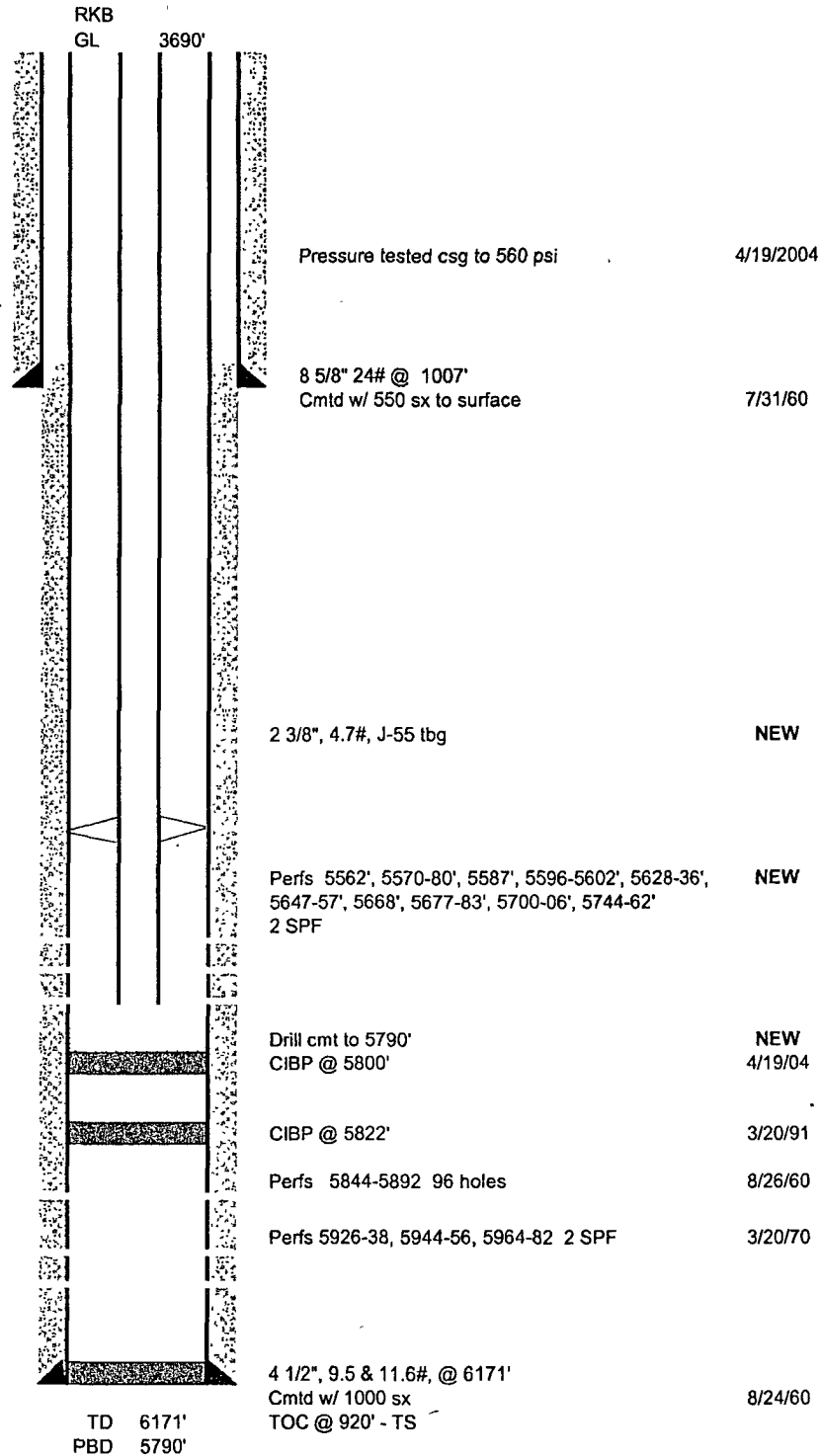
Empire Abo Field

API No. 30-015-01657

2280' FNL &amp; 1980' FWL

Sec 32- T17S - R28E

Eddy County, New Mexico

Event  
DateSpud 7/30/60  
Completed 8/26/60**Proposed Installation**

DLT 12/1/08

# Empire Abo Unit F-26

Empire Abo Field

API No. 30-015-01657

2280' FNL & 1980' FWL

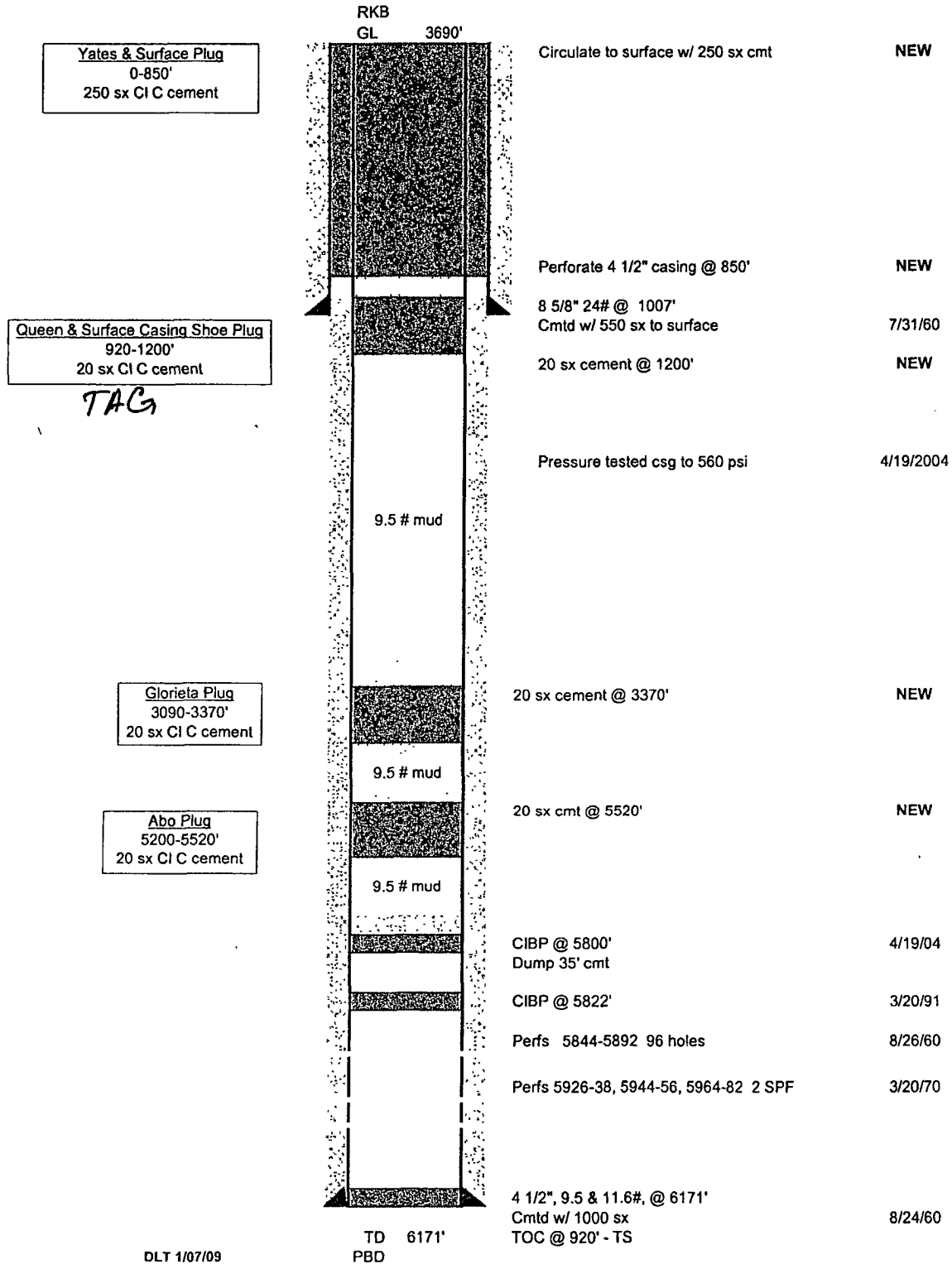
Sec 32- T17S - R28E

Eddy County, New Mexico

Event  
Date

Spud 7/30/60  
Completed 8/26/60

## Proposed P&A



DLT 1/07/09