Submit 3 Copies To Appropriate District Office	State of New Energy, Minerals and N		Form C-103 Ray 27, 2004
District I 1625 N. French Dr , Hobbs, NM 88240	Energy, willerars and r	vaturar Resources	WELL API NO.
District II	OIL CONSERVATI	ON DIVISION	30-015-31366
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. I		Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM		STATE FEE
District IV 1220 S St Francis Dr, Santa Fe, NM 87505	Santa Fe, Niv	1 6/303	State Oil & Gas Lease No.
SUNDRY NOTION	CES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			11.0
PROPOSALS)	CO		Mesilla State  8. Well Number 2
	Gas Well Other	CEIVED	
2. Name of Operator COG Operating LLC	AP	R - 7 2010	9. OGRID Number <b>229137</b>
3. Address of Operator			10. Pool name or Wildcat <b>96718</b>
550 W. Texas Ave., Suite 1300 1	Midland, TX 79701 NMOC	D ARTESIA	Loco Hills; Glorieta Yeso
Well Location			
Unit Letter <u>H</u> :			
Section 16	Township 17S 11. Elevation (Show whether	Range 30E	NMPM County Eddy
	1	<i>DR, RRB, R1, GR, etc.</i> 694' GR	
Pit or Below-grade Tank Application 🗌 or			Explanation (1) To the design and the company (1) the contract of the contract
Pit typeDepth to Groundwa	terDistance from nearest from	esh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check A	appropriate Box to Indicat	e Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	·
TEMPORARILY ABANDON	CHANGE PLANS	· COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
OTHER: Deepen	ī	☑ OTHER:	
			ad give pertinent dates, including estimated date
			ttach wellbore diagram of proposed completion
	See Attach	ed procedure	
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,		r	
I handry contify that the information of	ah aya in 4mya and a ayan lata ta th		and belief and a second second
grade tank has been/will be constructed or	noise is true and complete to the closed according to NMOCD guideli	ne best of my knowledgnes , a general permit .	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
signature	η <sub>TITLI</sub>	E Agent for COG	DATE <u>4/6/10</u>
Type or print name Chasity Jackso For State Use Only	n E-mail address: <u>cjack</u>	son@conchoresources.	<u>com</u> Telephone No. 432-686-3087
APPROVED BY:	TITLE	E Geologie	DATE 4/8/2010
Conditions of Approval (if any):	<i>'</i>	- t	

COG Operating, LLC Mesilla State #2 API# 30-015-31366 H-16-17S-30E 1650' FNL & 9903' FEL Eddy Co, NM

## Deepening Procedure

- 1. MIRU rig.
- 2. Sqz upper Yeso w/ +/- 400 sx of Class C neat. Drill out squeeze.
- 3. PU 4-3/4" bit and drill 4-3/4" hole from 4925' to 6100'.
- 4. POOH w/ bit and drillstring.
- 5. RIH w/ logs and log from TD to 4300'.
- 6. RIH w/ 4", 11.3# casing. See section 11 for general centralizer program.
- 7. Cement casing from TD to 4800' w/ 115 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 8. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 9. RDMO rig.

## **Completion Procedure**

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 5700 5900 w/ 2 spf, 30 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5650'.
- 4. RIH w/ perforating guns and perforate Yeso from 5400' 5600'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5350'.
- 6. RIH w/ perforating guns and perforate Yeso from 5100' 5300'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plug at 5350' and 5650'.
- 9. RIH and cut or back off 4" casing at 4800'. POOH w/ 4" casing. Leave 4" liner from 4800' to 6100' (TD).
- 10. RIH w/ tbg and locate end of tbg at 4700'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.