

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

MAY 12 2010

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1895 FSL & 1410 FWL Sec 3 T18S R27E, Unit K

5. Lease Serial No.

NMLC-065478-B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Falcon 3 K Federal 27

9. API Well No.

30-015-36314

10. Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to plug back the Yeso and test the San Andres formation.

1. MIRU PU. POOH with rods and pump. NU BOP. POOH with tubing.
 2. RU wireline. RIH with composite bridge plug and set at ~ 2700.
 3. RIH with perforating gun and perforate San Andres from 2236'-2467'; 1 spf, 0.38" holes; 45 shots. RD wireline.
 4. Frac perforations per recommendation.
 5. RIH with slick gun and set composite bridge plug at ~ 2180'. Perforate upper San Andres from 1914'-2142'; 1 spf, 0.38" holes; 42 total shots. POOH with wireline and RD wireline.
 6. Frac perforations per recommendation. RD and flow well back.
 7. RU foam air unit and drill out composite bridge plug at ~ 2180'. Circulate hole clean and POOH.
 8. RIH with tubing, rods, and pump.
- RDMO PU.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Name
Title

Norvella Adams
Sr. Staff Engineering Technician

Date

4/12/2010

(This space for Federal or State Office use)

Approved by

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Under U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FALCON 3 K FEDERAL 27		Field: RED LAKE	
Location: 1895' FSL & 1410' FWL; SEC 3-T18S-R27E		County: EDDY	State: NM
Elevation: 3565' GL		Spud Date: 7/10/08	Compl Date: 8/27/08
API#: 30-015-36314	Prepared by: Ronnie Slack	Date: 6/17/09	Rev:

11" Hole
8-5/8", 24#, J55, STC, @ 1,178'
 Cmt'd w/445 sx to surface

2-7/8" production tubing

YESO
3085' - 3462'

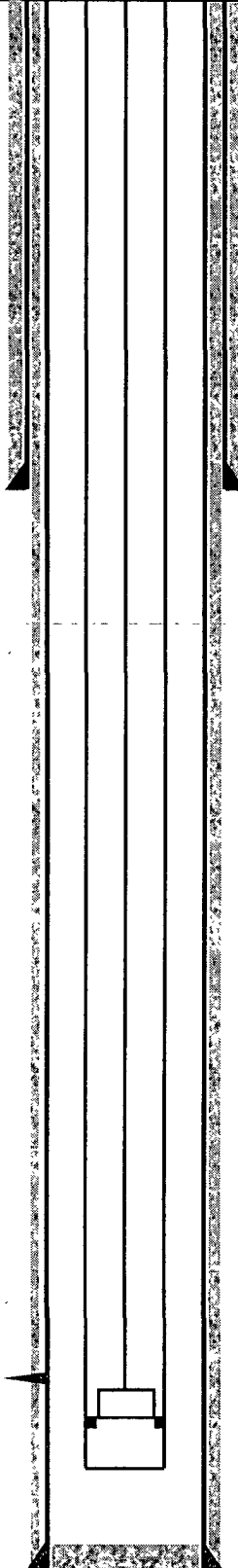
7/29/08 acidized w/3K gals 15% HCl
 8/1/08 Frac w/15.5K# lite + 20 5K# 16/30
 8/5/08: Reperf Yeso & acidized w/3K gals 15% HCl
 8/8/08 Re-Frac Yeso w/15.5K# lite + 20 5K# 16/30

SN @ 3550'
 EOMA @ 3580'

7-7/8" Hole
5-1/2", 15.5#, J55, LTC, @ 3,665'
 Cmt'd w/970 sx to surface

3630' PBTD

3665' TD



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FALCON 3 K FEDERAL 27		Field: RED LAKE	
Location: 1895' FSL & 1410' FWL; SEC 3-T18S-R27E		County: EDDY	State: NM
Elevation: 3565' GL		Spud Date: 7/10/08	Compl Date: 8/27/08
API#: 30-015-36314	Prepared by: Norvella Adams	Date: 6/17/09	Rev: 4/20/10

Proposed 4-20-2010

11" Hole
8-5/8", 24#, J55, STC, @ 1,178'
 Cmt'd w/445 sx to surface

San Andres
 1914'-2467'
 1 spf, 0.38 EHD holes; 87 shots
 Frac per recommendation

2-7/8" production tubing
 SN @ 2497'

3000' PBTB

YESO
 3085' - 3462'

7/29/08 acidized w/3K gals 15% HCl
 8/1/08: Frac w/15 5K# lite + 20.5K# 16/30
 8/5/08: Reperf Yeso & acidized w/3K gals 15% HCl
 8/8/08 Re-Frac Yeso w/15 5K# lite + 20 5K# 16/30

7-7/8" Hole
5-1/2", 15.5#, J55, LTC, @ 3,665'
 Cmt'd w/970 sx to surface

3665' TD

Devon Energy Production Company, LP
NMLC-065478-B – Falcon 3 K Federal #27
API: 30-015-36314
Eddy County, New Mexico

RE: Plug back/Recompletion – Conditions of Approval

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

There is to be no surface disturbance beyond the existing pad without prior approval. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

1. OK
2. CIBP to be set at 3035'. Before production of the San Andres, proper plug back must be completed with 25sx of class C cement pumped on top of CIBP. (Perfs – Glorietta)
3. OK
4. OK
5. OK
6. OK
7. OK
8. OK
9. OK

Submit subsequent report and completion report once work is completed.

DHW 043010