State of New Mexico Energy, Minerals & Natural Resources

Form C-104
Revised October 15, 2009

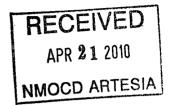
1301 W Grand. DistrictIII	Avenue,	Artesia,	INIVI 88			l Consorv	vatio	on Division	1		Submit	one cop	oy to ap	opropr	iate Dist	rict Office	
1000 Rio Brazos	s Rd., A	ztec, NM	87410	ENTE				Francis Dr								DEDODT	
<u>District IV</u> 1220 S. St. Fran	ncis Dr	Santa Fe	NM 8			Santa Fe			•					AM	ENDED	REPORT	
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¹ Operator n	name ar										RID Nur						
BOPCO, I	L.P.					g.					26	0737					
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Midland, 7		14/1/05/19/10															
⁴ API Number								APR 21 2010				⁶ Pool Code					
Quantum triage (Delanare)								MOCD ADTECH				9 Well Number					
7 Property Code 8 Property Name 306408 Hudson 1 Federal							IAIA	MOCD ARTESIA "W						ii Number			
II. 10 Surface Location												. 011					
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IV. Wel ²¹ Spud Da 01/06/2010	II Com	²² F 03/19/	Ready 2010	Date	g & Tubii	5'		na		8,99			30 S	26	DHC, MC		
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BOPCO, L. P. 6 DESTA DRIVE, SUITE 3700 (79705) P. O. BOX 2760 **MIDLAND, TEXAS 79702**

(432) 683-2277

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FAX (432) 687-0329



April 06, 2010

Re: Hudson 1 Federal #8H

Quahada Ridge (Delaware) **Eddy County, New Mexico** File: 100-WF: Hud#8H.OCD

Oil Conservation Division 1301 West Grand Avenue Artesia, New Mexico 88210

Gentlemen:

BOPCO, L.P. respectfully requests that the Logs and Completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Valerie Truax at the above letterhead address or at vltruax@basspet.com.

Sincerely,

Maleus Truck Valerie Truax

Regulatory Administrative Assistant

vlt

Attachment