Form 3160-5 (November 1994)

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEN

FORM APPROVED Expires July 31, 1996

OMB No. 1004-0135

MAY 12 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Lease Serial No.

	74		

If Indian, Allottee or Tribe Name

WESLEY W. INGRAM PETROLEUM ENGINEER

	NMOCD ARTESIA band	7. If Unit or CA/Agreement, Name and/or No								
	SUBMIT IN TRI									
1.	Type of Well Oil Well Gas Well	8. Well Name and No.								
2.	Name of Operator	Poseidon 3 Federal No. 7								
	Cimarex Energy Co. of Colorado	9. API Well No								
3а.	Ba. Address 3b. Phone No. (include area code)			e area code)	30-015-36743					
600 N. Marienfeld St., Ste. 600; Midland, TX 79701 43			432-570-7800		10. Field and Pool, or Exploratory Area					
4.	Location of Well (Footage, Sec., T, R, M,		Loco Hills; Glorieta-Yeso							
	580 FSL & 890 FEL 3-17S-30E				11. County or Parish, State					
	42 CHECK ADD	PODDIATE BOY/ES) TO		LIPE OF NOTIC	Eddy County, NM CE, REPORT, OR OTHER DATA					
		E, REPORT, OR OTHER DATA								
	THE OF GODIVISOION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent		Acidize	Acidize Deepen Productio		/Resume) Water Shut-Off					
		Alter Casing	Fracture Treat	Reclamation	Well Integrity					
	Subsequent Report	Casing Repair	New Construction	Recomplete	Other					
		Change Plans	Plug and Abandon	Temporarily Abar	ndon					
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal						
	Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Cimarex has changed casing/hole size/cement plans as shown below:  Surface Casing: Drill 16" hole instead of 14%" hole. Cement with Lead 200 sx C + 4% D-20 + 1% S + 0.125 ppg D-130 + 4.0 pps D-42, @ 12.90 p yield 1.99, Tail 200sx C + 1% S-1 + D42 + .125 pps D130, @ 14.80, yield 1.34. TOC 0.'  Production Casing: Use 5%" 17# P-110 LTC casing instead of 5½" 15.5# J-55 LTC. Cement with Lead: 400 sacks 35/65 Poz/ C + 5% Salt (D044) + 6 Extender Gel (D020) + 0.02% Anti Foam (D046) + 1% Fluid Loss (D112) + 3 lbs/sx Extender (D042) + 0.125 lbs/sx Lost Circ Flakes, Mixed at 12 ppg. Yield 2.27 cuft/sx, 12.65 gal/sx Fresh Water and Tail: 400 sx PVL+ 0.2% D167 + .2% D65 + .1% D13 + 1.3% NaCl 13.0 ppg 1.4 ft3/sk. To 1150.'									
14.	I hereby certify that the foregoing is true an	nd correct								
· · · · · · · · · · · · · · · · · · ·			Title							
	Natalie Krueger		Regulatory							
	Signature	-	Date							
Natali House			April 27, 201	.0	APPROVED					
		THIS SPACE FOR	FEDERAL OR STAT	E OFFICE USE						
App	proved by (			Title	APR 2010					

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.