Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137

Expires July 31, 2010

	OTICES AND REPORT Form for proposals to drill	ı	MAY U		5 Lease Serial N NM-103879	0		
abandoned well. Use Form 3160-3 (APD) for such proposals.					ES 6Af Indian, Allottee or Tribe Name			
	1 							No
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit or CA/Agreement, Name and/or No			
1 Type of Well X Oil Well Gas Well Other					NA			
					8 Well Name and No			
2 Name of Operator					Culebra BLV Federal #1H			
Yates Petroleum Corporation				9 API Well No				
3a Address	3b Phone No. (include area code)			30-015-37615				
105 S. 4th Str., Artesia, NM 88	575-748-1471			10 Field and Pool or Exploratory Area				
4 Location of Well (Footage, Sec., T., R., M.,				Wildcat; Bone Spring				
Surface - 660'FNL & 330'FWL	•	•			11. County or Parish, State			
BHL - 660'FNL & 330'FEL of So				Eddy County, New Mexico				
12. CHECK APPROPE	UATE BOX(ES) TO	INDICATE NAT	TURE OF NO	OTICE, REI	PORT, OR O	THER DAT	.'A	
TYPE OF SUBMISSION TYPE OF ACTI								
	Acidize	Deepen Productio			on (Start/Resume) Water Shut-Off			
Notice of Intent Alter Casing		Fracture Treat Reclam.						
		New Const	 	Ŧ		X Other		_
Subsequent Report	Casing Repair	New Const	ruction	Recomplete				
Change Plar		Plug and Abandon Tempor		Temporarily A	and intermediate and intermediate.			<u>:diate</u>
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposa	al	casin	g	 -
Attach the Bond under which the work will be following completion of the involved operations testing has been completed. Final Abandonmei determined that the site is ready for final inspec	If the operation results in a munt Notices must be filed only after	iltiple completion or recor	mpletion in a new inf	terval, a Form 316	60-4 must be filed o	nce		
_3/20/10Resumed drilling at 4	+·30 ΔM - TD 17-1/2'	' hole to 270'	Set 13_3/8" 4	18# H_40 S	T&C casing	at 270' C	ement	ed
3/20/10 Resumed drilling at 4:30 AM. TD 17-1/2" hole to 270'. Set 13-3/8" 48# H-40 with 290 sx Class "C" + 1% S001 (yld 1.33, wt 14.8). Cement circulated to si								
did witness. Tested casing to 1200 psi for 30 min. Start 1215 psi, end 1197					-	-		
hole to 12-1/4" and resumed drilling.					,			
3/23/10 TD 12-1/4" hole at 11:30 AM to 2659'. Set 9-5/8" 36# J-55 ST&C casing at 2659'. Cemented with 10 35:65:6 Poz "C" + 2#/sx D042 + 0.125#/sx D130 + 27.65#/sx D132 + 5.325#/sx D20 + 61.1#/sx D903								
35:65:6 Poz "C" + 2# 0.177#/sx D46 + 4.78								lov
D13 (yld 1.33, wt 14.8								
cement job. Terry Ca								
400'. Ran 1" cement	•			•	•			
was not on location to	o witness 1" cement	ing. WOC 45 h	rs, Reduce	d hole to 8	-3/4" and res	sumed drill	ing.	
14 I hereby certify that the foregoing is true	and correct			· · · · · · · · · · · · · · · · · · ·				 -
Name (Printed/Typed)								
Tina Hu	ierta	Title	Regulator	y Compliar	nce Supervis	sor		
Signature (\lambda in a)	Unita	Date	April 13, 2	O1ACCE	PTED FO	R RECOI	RD	
	THIS SPACE I	FOR FEDERAL OF	STATE OFFI	CEUSE				
Approved by			Title		MAY Date	e2010	, <u>, , , , , , , , , , , , , , , , , , </u>	
Conditions of approval, if any, are attached Approval of this notice does not warra			0"	/5	s/ Dustin	Winkler		
certify that the applicant holds legal or equi- which would entitle the applicant to conduct of	operations thereon		Office		FALL OF LAND 1	MANACEMEN	7	
Title 18 U.S.C. Section 1001 and Title 43 U.S.				ifully to markers	TARL STRAIN FIE	DUFFICE THE	e United S	tates

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction