Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

RM

Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM0405444 Do not use this form for proposals to drill or to re-enter an 6. It Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals RECEIVED SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. MAY 07 2010 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. NMOCD ARTESIA Todd 15H Federal 8 2. Name of Operator 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 30-015-37649 3. Address and Telephone No. 10. Field and Pool, or Exploratory 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611 Ingle Wells; Delaware 4. Location of Well (Report location clearly and in accordance with Federal requirements)* H SEC 15 T23S R31E 11. County or Parish State 1650' FNL 660' FEL NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Other Drilling Operations ✓ Subsequent Report Casing Repair **New Construction** Recomplete Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Water Disposal Plug Back Convert to Injection deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 3/24/10 - MIRU. Spud @ 13:30. Notify Terry Wilson @ BLM. 3/24/10 - TD 14 3/4" hole @ 762'. RIH w/ 17 jts 11 3/4" 42# H-40 ST&C csg and set @ 762'. 3/26/10 - RU BJ lead w/ 265 sx C mix @ 13.5 Yld & 1.75 wtr @ 9.17 g/sx. Tail w/ 250 sx C mix @ 14.8 Yld & 1.35 wtr @ 6.35 g/sx. Circ 160 sx to pit. WOC. 3/27/10 - Test to 5000#, 30 mins. 3/30/10 - TD 11" hole @ 4340'. RIH w/ 43 jts 8 5/8" 24# J-55 ST&C csg and w/ 56 jts 32# J-55 LT&C csg; set @ 4340'. Call Terry w/ BLM alert cementing. RU BJ lead w/ 800 sx 35:65 POZ C mix @ 12.5 Yld & 2.04 wtr @ 11.24 g/sx. Tail w/ 300 sx 60:40 POZ C mixed @ 13.8 Yld & 1.37 wtr @ 6.36 g/sx. Circ 257 sx to pit. 4-2-10 - TD 7 7/8" hole @ 8423'. RIH w/ 196 jts 5 1/2" 17# J-55 LT&C csg and set @ 8423'. TOP of FC @ 8335'. 4/3/10 - RU BJ 1st stage: lead w/ 150 sx 35:65 POZ C mix @ 12.5 Yld @ 2.01 wtr & 10.69 g/sx. Tail w/ 625 sx 60:40 POZ C mix @ 13.8 Yld & 1.35 wtr @ 6.10 g/sx. WOC. Circ 69 sx to pit. 2nd stage: lead w/ 160 sx 60:40 POZ C mix @ 13.8 Yld & 1.37 wtr @ 6.36 g/sx. LD BOP. Install WH. RIse Rig @ 0:600. 14. Thereby certify that the foregoing is true and correct Judy A. Barnett X8699 Name Signed Title Regulatory Analyst Date 4/20/2010 (This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any: Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction ACCEPTED FOR RECORD *See Instruction on Reverse Side

MAY 5 2010

/S/ Chris WARDENENT
CARLSBAD FIELD OFFICE

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