

**N.M. Oil Cons. DIV-Dist. 2**  
**1301 W. Grand Avenue**  
**Artesia, NM 88210**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010	<b>RECEIVED</b>
2. Lease Serial No. NM-0560397	<b>MAY 05 2010</b>
<b>NMOCD ARTESIA</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Round Tank Queen Unit
2. Name of Operator Armstrong Energy Corporation		8. Well Name and No. Round Tank Queen Unit #7
3a. Address P.O. Box 1973 Roswell, NM 88202-1973	3b. Phone No. (include area code) 575-625-2222	9. API Well No. 30-005-64112
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 715' FNL & 825' FEL, Section 30, T15S, R29E		10. Field and Pool or Exploratory Area Round Tank Queen
		11. Country or Parish, State Chaves County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Jetting &amp; Integrity Test</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

04-13-10 R.U. Gyrodata, R.I.H. and check depth, P.O.H. with 1 joint, R.I.H. with 24 ft. of subs. Kick-off shoe at 1598', R.I.H. with gyro, orient tool to 0 degrees north, mark tubing, P.O.H. R.U. Well Enhancement Services and G.I.H. with mill, cut window at 1598', 0 degrees north, P.O.H. with mill, G.I.H. with jetting tool, jet 300' lateral at 8,000 psi. P.O.H. with jetting tool, rotate tubing to 60 degrees NNE, G.I.H. with mill and cut window, P.O.H. with mill, G.I.H. with jetting tool, jet 300' lateral at 60 degrees NNE at 8,000 psi, P.O.H. with jetting tool. Rotate tubing to 120 degrees SSE, G.I.H. with mill and cut window, P.O.H. with mill, G.I.H. with jetting tool, jet 300' lateral at 120 degrees SSE at 8,000 psi, P.O.H. Rotate tubing to 180 degrees south. Prep to cut window. SDON

04-14-10 RIH w/ mill, cut window at 180° South, POH w/ mill. RIH w/ jet tool, jet to 150', hit a hard streak, unable to finish lateral. POH, rig down jetting equipment, POH w/ kickoff shoe. RIH w/ Bailer, rec'd 5 gals, frac sand and debris. RIH w/ tbg, made 7 swab runs, rec'd 27 BBLS, formation water, FL 200'-600', good fluid entry, POH and LD work string. PU 5½" AD-1 plastic coated packer, TIH w/ 2-3/8" PC injection tbg, set pkr at 1573.33', loaded annulus w/ 27 BBL 2% KCL pkr fluid. Ran MIT Test at 580 psi, 30 min, OK. Test witnessed by OCD, Randy Dade. OCD took Pressure Chart

**Accepted for record**  
**NMOCD** *RE 5/14/10*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Bruce A. Stubbs		Title Vice President - Operations
Signature <i>B. Stubbs</i>		Date 04/14/2010

**ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>/S/ DAVID R. GLASS</b> APR 19 2010	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<b>KOSWELL FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and 1125, and 18 U.S.C. Section 1121, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.