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MAY 07 2010

HOBOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-015-33111

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Logan 2C State

8. Well Number 3

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NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Oklahoma City 73102-8260

4. Well Location

Unit Letter C : 530 feet from the North line and 2310 feet from the West line
Section 2 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3588' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

Plug Back

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/12/2010 MIRU. POOH with rods and pump. ND wellhead and NU BOP. POOH with tubing. RIH with guns and perforate San Andres from 2060'-2387', 1 spf, 0.38" holes; total 57 holes.

2/15/2010 RIH with RBP and set at 2600'. Test RBP to 2000 psi - good. Dump 3 sacks sand on top of RBP. RIH with packer and set packer at 2004'. Acidize perfs with 3,011 gallons 15% HCl. Unset packer and POOH with tubing and packer.

2/16/2010 ND BOP and NU frac valve.

2/20/2010 Frac perfs with 230,945 gallons Viking 1200, 2,062 gallons freshwater, 133,714 # 20/40 Brown sand and 26,246 # 16/30 SiberProp.

2/24/2010 Flow well back.

2/25/2010 RIH with tubing. EOT at 2387'. ND BOP and NU wellhead. RIH with pump and rods. Hang well on. RDMO.

Spud Date:

5/11/2004

Rig Release Date:

5/28/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Staff Engineering Technician DATE May 5, 2010Type or print name Norvella Adams E-mail address: norvella.adams@devon.com PHONE: (405) 552-8198

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 5-11-2010

Conditions of Approval (if any):