District I 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W Grand Avenue, Artesia, NM 88210 ENTERED 1000 Rio Brazos Rd, Aztec, NM 87410 52110)

1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONSERVATION DIVISION RECEIVED it to Appropriate District Office MAY **06** 2010

1220 S. St. Francis Dr., Santa Fe, NM 87505  NMOCD ARTESIA  AMENDED RI											DED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA										<u>T</u>		
<sup>1</sup> Operator name a	ss					<sup>2</sup> OGRID Number						
OXY USA Inc								16696				
P.O. Box 50	10 0050			1				or Filing Code/Effective Date				
Midland, T	<u>10-02</u> 50	5 Pool Na		Test			Well for potential-5000b					
30-0									" 1			
15-37331 Laguna sa						lado Bone Spring, South			96857 9 Well Number			
						s 28 Fa	doral			2H		
II. Surface Location						ypress 28 Federal				<u> </u>		
		Township				the N	orth/South Line	Feet from the	Feet from the East/West line Cour		County	
	28	235	29E		183	3	south	530	l w	est	Eddy	
Bottom Hole Location												
UL or lot no.	UL or lot no. Section Tow		Range	Lot. Idn	Feet from	the N	orth/South Line	Feet from the East.		/West line County		
J	28	235	29E		198	980 south -129 Permit Number		1700			Eddy	
l i		eing Method Co	ng Method Code 14 Gas		Connection Date 15 C-1		Number	<sup>16</sup> C-129 Effec	<sup>16</sup> C-129 Effective Date		129 Expiration Date	
III. Oil and Gas Transporters    18   Transporter   19   Transporter Name   20 POD   21 O/G   22 POD ULSTR Location											agation	
OGRID		and Ad				FOD	210/0		and Description			
239284 Occidental Energy Transporation 0												
P.O. Box 50250												
Midland, TX 79710												
241472 Southern Union Gas Services Ltd. G 301 Commerce, Ste. 700												
	. Worth, T											
IV. Produce		er —			POD ULSTR Location and Description							
POD OLS I & Location and Description												
V. Well Cor	mpletio	n Data										
25 Spud Date		ly Date 27 TD				<sup>28</sup> PBTD	29 Pe	<sup>29</sup> Perforations <sup>30</sup> DHC, MC				
2/18/10 5/4/10_			102725'm 7			4'v 100181'M 7784'		8775-	-10051'			
31 Hole Size			<sup>32</sup> Casi	ng & Tubing Size			33 Depth Set		<sup>34</sup> Sacks Cement			
17	'-1/2 <b>''</b>			13-3/8"			425'		460		0	
12-1/4"				9-5/8"			2922'				0	
8-1/2"				5-1/2"			10262'		2480			
	<u> </u>			0 1/2				<del></del>				
VI. Well Te	st Data			<del></del>								
35 Date New 0	35 Date New Oil 36 Gas Delivery Date		ery Date	37 Test Date		38 Test Length		<sup>39</sup> Tbg. Pressure		40 Csg Pressure		
41 Choke Size 42 Oil			43 Water		44 (	Gas	<sup>45</sup> AOF		<sup>46</sup> Test Method			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:												
lu Sh						The Court of the C						
Printed name:  David Stewart						Title: DIST // Seperurso?						
Title:						roval Date:	DeTI	4/2	12)			
Sr. Regula	nalyst		_	<del></del>	w//	1 100	10					
david_stewart@oxy.com												
Date: 5 (5 10 Phone: 432-685-5717												