

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 18 2010

NMOCD ARTESIA

5. Lease Serial No.
NM0418220A-SHL NM0405444A-BHL
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No.
Todd 26C Fed Com 12H
9. API Well No.
30-015-36827
10. Field and Pool, or Exploratory
Ingle Wells; Delaware
11. County or Parish State
Eddy NM

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330' FNL 1980' FWL C SEC 26 T23S R31E BHL: 2310' FNL & 1980' FWL PP:550' FNL & 1980' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the well is ready for final disposition.)

1/19/10 - 02/05/10

MIRU Key Rig. NU BOP. RIH w/ 146 jts 2 7/8" tbg. Tag cement @ 6437'. Test csg to 3000#, ok. Drill 5' cmt & DV Tool @ 6442'. CHC. Test to 3000# no lk off. RIH w/ 123 jts tbg tag @ 10,330'. RU swivel brk circ drill 226' cmt, FC & FS @ 10,578' tbg depth. fell out RIH & tag @ 10,606' tbg depth. CHC Displ w/ 280 bbls FW. POOH w/ tbg & BHA. MIRU JW WL & run CBL TOC @ 4150'. RU BJ & perf guns w/ 325 bbls spot 2300 g 7 1/2% NEFE from 8822-10,544'. Perf 10542-44' @ 6 spf: 12 holes. Set CBP @ 10,555' & test to 4500#. Perf guns w/ 302 bbls 2% KCL. Set CBP @ 10,532' & test to 4000#. Perf 10,520-22' @ 6 spf: 12 holes. RD WL. RIH w/ 5 1/2" pkr & 102 jts tbg; set pkr @ 6492'. Test to 3000#. Set pkr to 6302', test csg 3000#. Rise pkr. POOH w/ tbg & BHA. RIH w/ 5 1/2" RBP, pkr & tbg. Set RBP @ 6556'. Rise pkr & set @ 6365' & test to 3000#, 15 mins, no leak off. Rise RBP. RIH w/ 5 1/2" pkr & tbg & set @ 8300'. Test csg to 3000#. Rise pkr POOH w/ tbg & BHA. MIRU JW WL & BJ PT. Pump dn perf guns w/ 246 bbls 2% KCL & perf 8332-9975' @ 6 spf: 40 holes. RD WL. RIH w/ pkr & 233 jts & set @ 7412'; test to 1000#. MIRU BJ acidize 8332-10522' w/ 500g rust buster w/ 5K g 7 1/2% NEFE w/ 100 BS. RD BJ. Rise pkr. POOH w/ tbg & BHA. ND BOP. NU 5K Frac Valve. RU CS. Frac 8332-10,522' w/ 376,250 g Spectra 2800 Crosslink Gel, 16,360# 100 mesh sd & 271,250# 20/40 white sd. Tail w/ 141,080# 20/40 Super L/C. FL w/ 8043 g Linear Gel. RD Frac crew & CS. POP. Rise

14. I hereby certify that the foregoing is true and correct

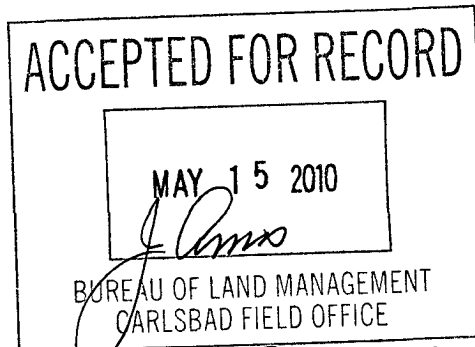
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 4/19/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

File to O & G Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



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