

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010RECEIVED  
MAY 18 2010  
NMOC-ARTESIA

## GENERAL NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BURNETT OIL CO., INC.

## 3a. Address

801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TX. 76102-6881

## 3b. Phone No. (include area code)

(817) 332-5108

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT J. 2475' FSL. 2475' FEL. SEC 11. T17S. R30E

## 5. Lease Serial No.

NNMM2748

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

GISSLER B #55

## 9. API Well No.

30-015-37243 S1

DRAWN BY JACKSON AND DRES TRVS-  
QN-GB-SA

## 11. County or Parish, State

EDDY COUNTY, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>NEW WELL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/21/2010 MIRU unit, RIH w/bit & DCs, tag up @ 4383' (PBT.D.) Test casing to 1000 PSI-ok. POOH with all. RU wireline, perforate @ 4332', 4337', 4341', 4361' and 4365'- total of 10 holes @ 2SPF. RD W/L. 1/22/10 RIH w/ RBP @ 4375' and pkr @ 4240', Acidize perfs w/1000 gals 15% NeFe acid. ND BOP, NU frac valve. 1/26/10 POOH w/tbg, pkr and RBP, RU W/L, set CIBP @ 4250', dump 30' of cement on top(Ten perfs from 4332' to 4365' are closed.) Perf @ 4040', 4043', 4046', 4050', 4054', 4058', 4062' & 4067'-total 16 holes @ 2SPF. Acidize these 16 perfs w/4000 gals 15% NeFe acid. 2/01/10 Set CIBP @ 3960', dump 30' of cement on top(sixteen perfs from 4040' to 4067' are closed.) Perf @ 3640', 3644', 3648', 3654', 3689', 3693', 3732', 3736', 3749', 3753' & 3757'- total 22 holes @ 2 SPF. 2/02/10 Acidize these perfs w/2500 gals 15% NeFe acid. 2/7/10 POOH w/tbg & pkr, RU W/L, set CIBP @ 3550', dump 30' of cement on top(22 perfs from 3640' to 3757' are closed.) Perforate @ 3373', 3375', 3397', & 3399'- TTL 16 holes @ 4SPF. 2/08/10 Test CIBP to 1000#- ok. Acidize these perfs w/2500 Gals 15% NeFe acid. 2/11/10 RU W/L, perf @ 2836', 2840', 2935', 2975' & 2979'- TTL 20 holes @ 4 SPF. GIH w/PKR & RBP, set RBP @ 3100', test plug to 1000#- held ok. Set pkr @ Acidize these perfs w/2500 gals 15% NeFe acid. 2/15/10 Release pkr & RBP, POOH w/all. ND BOP, NU frac valve. 2/16/10 RU Cudd, frac perfs 2836'-3357' w/363,711 gals slickwater, 20,180# 100 mesh sand, 98,220# 40/70 sand. 2/18/10 First production FLOWING through casing to EXISTING POOL COMMINGLED Gissler B 3-1 Tank Battery on this lease 271 BO, 153 BW & 41 MCFG. 4/13/2010 GIH w/86 JTS (3417') 2-7/8" 6.50# J55 R2 EUE tubing. 4/14/2010 GIH w/pump & rods. Put well to pumping. 4/15/2010 Pump test of 75 BO, 350 BW, 184 MCFG.

## 14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Mark A. Jacoby

Date

4/19/2010 ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date MAY 15 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

D-22 5-20-10