

RECEIVED MAY 18 2010 NMOC D ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. NMNM2748
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. GISSLER B #61
9. API Well No. 30-015-37675 S1
10. Field and Pool, or Exploratory Area LOCO HILLS GLORIETA YESO
11. County or Parish, State Eddy County, N.M.

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator BURNETT OIL CO., INC.
3a. Address 601 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TX. 76102-6881
3b. Phone No. (include area code) (817) 332-5108
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT K, 1486' FSL. 2300' FWL. SEC 11. T17S. R30E- SURF & BH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc. Includes handwritten 'NEW WELL BORE'.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

3/09/2010 Notify BLM/Bobby Ballard to start location. 3/10-25/10 Build location, install closed loop system, drill rat & mouse hole, set 90' of 16" conductor pipe. 4/5-6/2010 MIRU Rig #5. 4/05/10 Notiy BLM/Bob Hoskinson of spud time plan. Spud well @ 6:45 AM 4/06/2010. Drill to 415'. (lost all returns @ 320'.) Set 10 jts (415') 10-3/4" 32.75# H40 ST&C casing w/notched collar on btm & insert in first collar. Use 6 centralizers with btm three collars thd locked: Cement w/150 sks Thixo cmt w/2% CaCl2 follow w/450 sks Cl "C" w/2% CaCl2. No cement to surface. RIH w/1" pipe, tag cmt @ 315' (4 positions), spot 20 sk plug of Cl "C" w/3% CaCl2. POOH w/1", WOC. GIH w/1", tag cement @ 259', spot 50 sk plug Class "C" w/3% CaCl2. POOH w/1". WOC 4/07/10 GIH w/1", tag cement @ 181', pump 150 sks Cl "C" w/2% CaCl2. Had cement to surface. BLM Bob Hoskinson on site for cement job. NU wellhead, NU hydril, had Enchantment test hydril To required 2000# WP- Held ok. No BLM for BOP test. 4/08/10 Drill from 728', lost all returns. 4/09-18/2010 Drill from 728' to 6100(TD) without problems. 4/19/10 RU Halco, run DLL, 4/19/10 RU Halco, run DLL, Micro-Guard, DSN, CSG, SD & Borehole CS logs. 4/20/10 Run 145 jts (6100') 7" 23# J55 R3 LT&C casing, DVT @ 2608', top 75 jts. w/external RYT-WRAP CTG, FC @ 6077'. Halco pump 1st stage of 700 sks 50/50 poz mix. mix. Open DVT, had cmt to surface. Pump 2nd stage of 1300 sks Lite C w/2% CaCl2, tail w/100 sks Cl C w/2% CaCl2. No cement to surface. Call Bob Hoskinson w/BLM of cement time and of the 2nd stage cement failure to circ. He was a no show. Run temp survery as required, calculated TOC is 250'. 4/21/10 GIH w/1" pipe, tag cmt @ 414', pump red dye down 1" to 414', spot 65 sks Prem Plus cmt plug w/ 2% CaCl2- no returns. POOH w/1", WOC. GIH w/1", tag cmt @ 414', spot 7.5 sk Prem Plus cmt w/2% CaCl. POOH w/1", WOC. GIH w/1", tag cmt @ 271', spot 25 sk Prem plus cmt plug w/2% CaCl2. POOH w/1", WOC GH w/1", tag cmt @ 1434', spot 70 sk Prem Plus cmt plug w/2% CaCl2, circulate cmt to surface. LD 1' pipe.

Release rig @ 6:00 PM 4/22/2010. Waiting on completion.

Name (Printed/Typed) MARK A. JACOBY Title ENGINEERING MANAGER
Signature Mark A. Jacoby Date 4/23/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by [Signature] Title [Signature] Date MAY 15 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

DD 5-20-10