

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.

30-015-37121

2. Type of Lease

☐ STATE☒ FEE☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Mewbourne Oil Company

10. Address of Operator

PO Box 5270, Hobbs, NM 88241

5. Lease Name or Unit Agreement Name

Limousine 15 L

6. Well Number: 1

9. OGRID 14744

11. Pool name or Wildcat

North Seven Rivers; Glorieta Yeso

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

L

15

20S

25E

1650

South

990

West

Eddy

BH:

13. Date Spudded

08/14/09

14. Date T.D. Reached

08/19/09

15. Date Rig Released

08/20/09

16. Date Completed (Ready to Produce)

09/01/09

17. Elevations (DF and RKB,

RT, GR, etc.) 3441

18. Total Measured Depth of Well

3167'

19. Plug Back Measured Depth

3114'

20. Was Directional Survey Made?

Yes

21. Type Electric and Other Logs Run

DN/DIL/DLL/GR/CCL/Gyro

22. Producing Interval(s), of this completion - Top, Bottom, Name

2498' - 2901' Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4"	24	815	11"	500	Surface
4 1/2"	11.6	3167	7 1/2"	600	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NA		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2740 - 2901' (40', 92 holes, 2 SPF, 0.31" EHD)

2498' - 2624' (25', 65 holes, 2 SPF, 0.31" EHD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2740 - 2901

2498 - 2624

AMOUNT AND KIND MATERIAL USED

Frac w/1000 gals 10% HCl & 210,000 gals 20# slickwater carrying 100,000# 20/40 Texas Gold sand.

Frac w/1000 gals 10% HCl & 100,000 gals 20# slickwater carrying 50,000# 20/40 Texas Gold sand

28. PRODUCTION

Date First Production 08/31/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/02/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 135	Water - Bbl. 162	Gas - Oil Ratio 1227
Flow Tubing Press NA	Casing Pressure 80	Calculated 24- Hour Rate	Oil - Bbl. 110	Gas - MCF 135	Water - Bbl. 162	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Nick Thompson

31. List Attachments

E-logs, C-104, Gyro, Deviation survey, completion report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Signature

Printed

Name

Hobbs Regulatory

Title

09/03/09 Date

E-mail Address: jlathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 215	T. Silurian	T. Menefee	T. Madison
T. Grayburg 600	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 923	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2356	T. McKee	T. Gallup	T. Ignacio Otzite
T. Yeso 2489	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. TD 3167	T. Entrada	
T. Wolfcamp	T. LTD 3148	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology