OCD-ARTESIA FORM APPROVED **UNITED STATES** OMR No. 1004-0137 (August EPARTMENT OF THE INTERIOR Expires July 31, 2010 5. Lease Serial No. LC 029415 B BUREAR OF LAND MANAGEMENT OSUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8 Well Name and No. Oil Well Gas Well Other Puckett North #6 2. Name of Operator Hudson Oil Company of Texas 9. API Well No. 30-015-37160 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 616 Texas Street Fort Worth, Texas 76102 Maljamar - Grayburg San Andres 817-336-7109 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Eddy County, New Mexico 560' FWL & 800' FSL Section 12 T17S - R31E Unit "M" 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Completion Sundry New Construction Recomplete Casing Repair Subsequent Report \*\*\*AMENDED\*\*\* Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) **RU WOR MIRU** 1/08/10 RU Enertech Run GR. CLL Perf SA Jackson 3975' - 4136' @ 4 SPF for a total of 80 holes A/ perfs w/ 3000 gallons 15% NEFE 1/12/10 Frac w/ 4684 bbls slick H20 carrying 8791# sand @ 4541 PSI 1/14/10 Perf 3565' - 3854' 2 SPF for a total of 48 holes A/ perfs w/ 3000 gallons 15% NEFE Frac w/ 10,576 bbls slick H20 carrying 195,895 # sand @ 1/15/10 4078 PSI 1/20/10 PU & ran 131 jts 2-3/8" tbg set @ 4141' ND BOP 3/12/10 Turned well over to production ACCEPTED FOR RECORD BUREAU OF LAND MANAGEMENT ARLSBAD FIELD OFFICE 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Vice President E. Randall Hudson III Date 04/21/2010 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

Date