

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐		WELL API NO. 30-015-02523 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No. LG-1171
2. Name of Operator Yates Petroleum Corporation		7. Lease Name or Unit Agreement Name Flower AGA State SWD
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		8. Well Number 2
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>3</u> Township <u>26S</u> Range <u>28E</u> NMPM Eddy County		9. OGRID Number 025575
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2940'GR		10. Pool name or Wildcat SWD-Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU WSU. NU BOP. RU all safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 2502' with 15' cement on top. This will leave a plug over the open Canyon perforations.
3. Load hole with plugging mud. Spot a 240' cement plug from 2110'-2350'. This will leave a plug across the base of the salt. - TAG
4. Load hole with plugging mud. Spot a 240' cement plug from 1260'-1500'. This will leave a plug across the top of the salt. - TAG
5. Load hole with plugging mud. Spot a 400' cement plug from 225'-625'. This will leave a plug across surface casing shoe. - TAG
6. Load hole with plugging mud. Spot a 240' cement plug to surface. WOC and tag plug, reset if necessary. This will leave a 240' surface plug.
7. Remove all surface equipment and weld dry hole marker as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE April 21, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work DATE 5/27/2010

Conditions of Approval (if any):

is complete by 8/27/2010

WELL NAME: Flower AGA State #2 SWD FIELD: SWD Delaware

LOCATION: 1,980' FNL & 660' FEL of Section 3-26S-28E Eddy Co., NM

GL: 2,940' ZERO: KB:

SPUD DATE: COMPLETION DATE:

COMMENTS: API No.: 30-015-02523

CASING PROGRAM

8-5/8" 24# K-55	358'
5-1/2" 15.53 K-55	3,600'

11" Hole

7-7/8" Hole

Before8-5/8" @ 358' w/225 sx
1"ed to surface with 200 sx

TOPS

Salt	1,450'
Base of Salt	2,300'
Black Lm/DW	2,490'
DW	2,525'

Delaware Perfs: 2,552-60' (16)

Delaware Perfs: 2,564-73' (37); 2,580-2,600' (81);
2,620-50' (12); 2,654-2,738' (337)

Delaware Perfs: 2,823-2,833' (10)

Junk CIBP @ 3,300'

5-1/2" @ 3,600 w/ 1,200 sx (Circ)

TD: 3,600'

Not to Scale

4/14/10

DC/Hill

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CASING PROGRAM

8-5/8" 24# K-55	358'
5-1/2" 15.53 K-55	3,600'

11" Hole

7-7/8" Hole

Surface Plug 0-240'
w/ 25 sx8-5/8" @ 358' w/225 sx
1"ed to surface with 200 sxCmt Plug 225-625 across shoe w/60
sxCmt Plug 1,260-1,500' across Top of
Salt w/ 25 sxCmt Plug 2,110-2,350' across Base of
Salt w/ 25 sx

CIBP @ 2,502' w/ 35' cmt plug

Delaware Perfs: 2,552-60' (16)

Delaware Perfs: 2,584-73' (37); 2,580-2,600' (81);
2,620-50' (12); 2,654-2,738' (337)

Delaware Perfs: 2,823-2,833' (10)

Junk CIBP @ 3,300'

5-1/2" @ 3,600 w/ 1,200 sx (Circ)

TD: 3,600'

After

TOPS

Salt	1,450'
Base of Salt	2,300'
Black Lm/DW	2,490'
DW	2,525'

Tag

Tag

Not to Scale

4/14/10

DC/Hill