

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5 Lease Serial No

NM-19423

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Seldom Seen 15 Federal No. 1

9. API Well No.

30-015-37714

10 Field and Pool, or Exploratory Area

Chosa Draw; Wolfcamp (Gas)

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

MAY 27 2010

NMOCD ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a Address

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

3b. Phone No. (include area code)

432-571-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 660 FSL & 660 FEL 15-25S-26E

BHL 1250 FSL & 660 FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Temporarily TA,

rig change

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface, intermediate, and production casing set as per attached WBD. Bit stuck in lateral portion @ 11282'. Plan to temporarily TA as shown below and move rig to Scarlet 34 Federal No. 1 (which has federal lease expiration date of 06-01-10). Key Rig 880 will arrive on location within 30 days of TA to finish drilling Seldom Seen 15 Federal No. 1.

Back off drillpipe in lateral and POOH. Notify BLM of pressure test. BLM must witness test. RIH on drillpipe with a retrievable bridge plug and set it at ~9000'. Pressure test the plug to 2000 psi for 30 minutes (w/ chart). Pull 3 joints of pipe and set a wellhead plug (screw into top of drillpipe and lock it down). Pressure test through casing valve to 2000 psi for 30 minutes (with chart) which will test both plugs. Rig down and demob.

Attached is current WBD and rig diagram for Key Rig 880.

Accepted for record

NMOCD

5/27/10

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Natalie Krueger

Signature

Title

Regulatory

Date

May 18, 2010

ACCEPTED FOR RECORD

MAY 20 2010

**WESLEY W. INGRAM
PETROLEUM ENGINEER**

Approved by

Title

Office

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

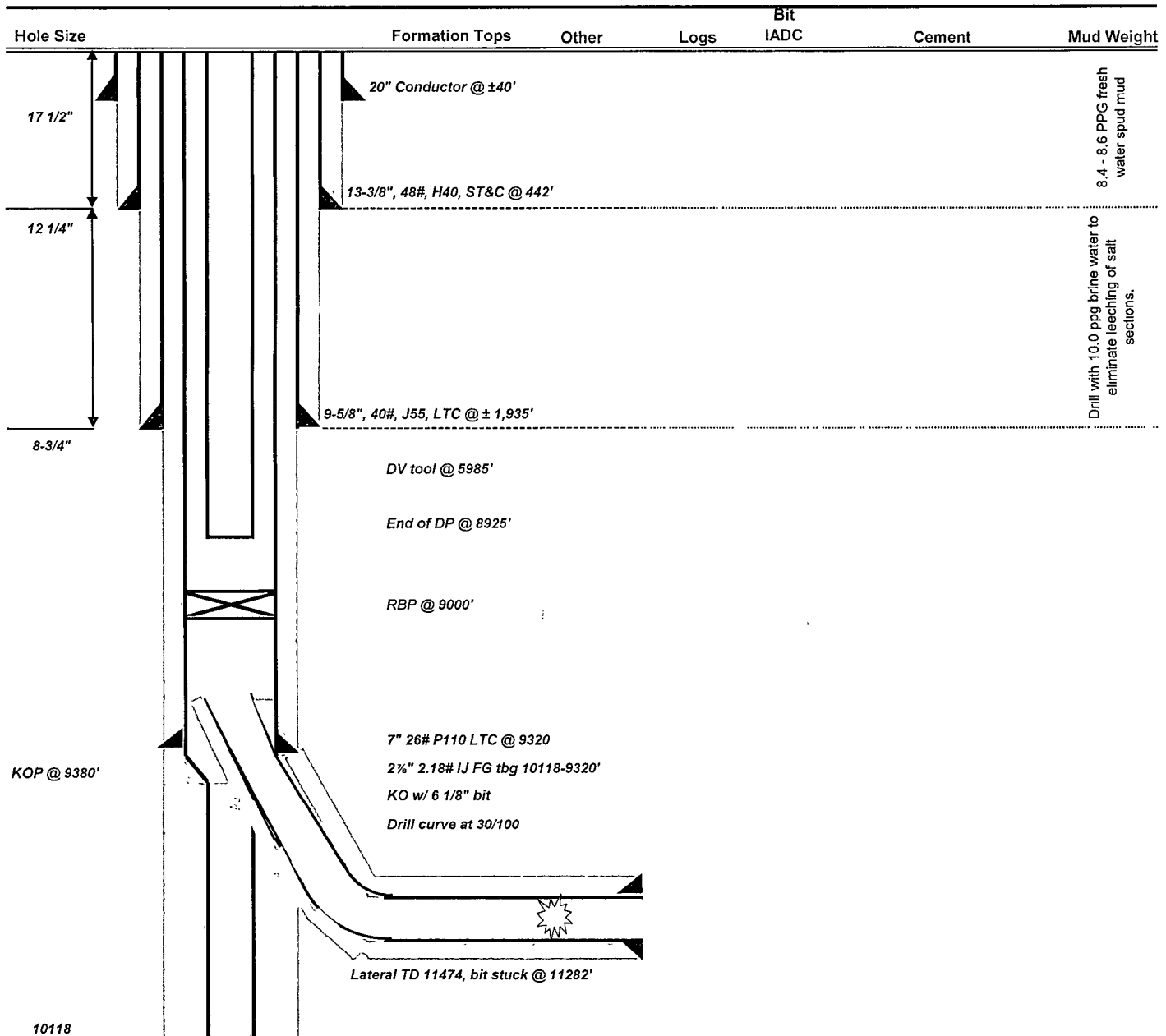
(Instructions on reverse)



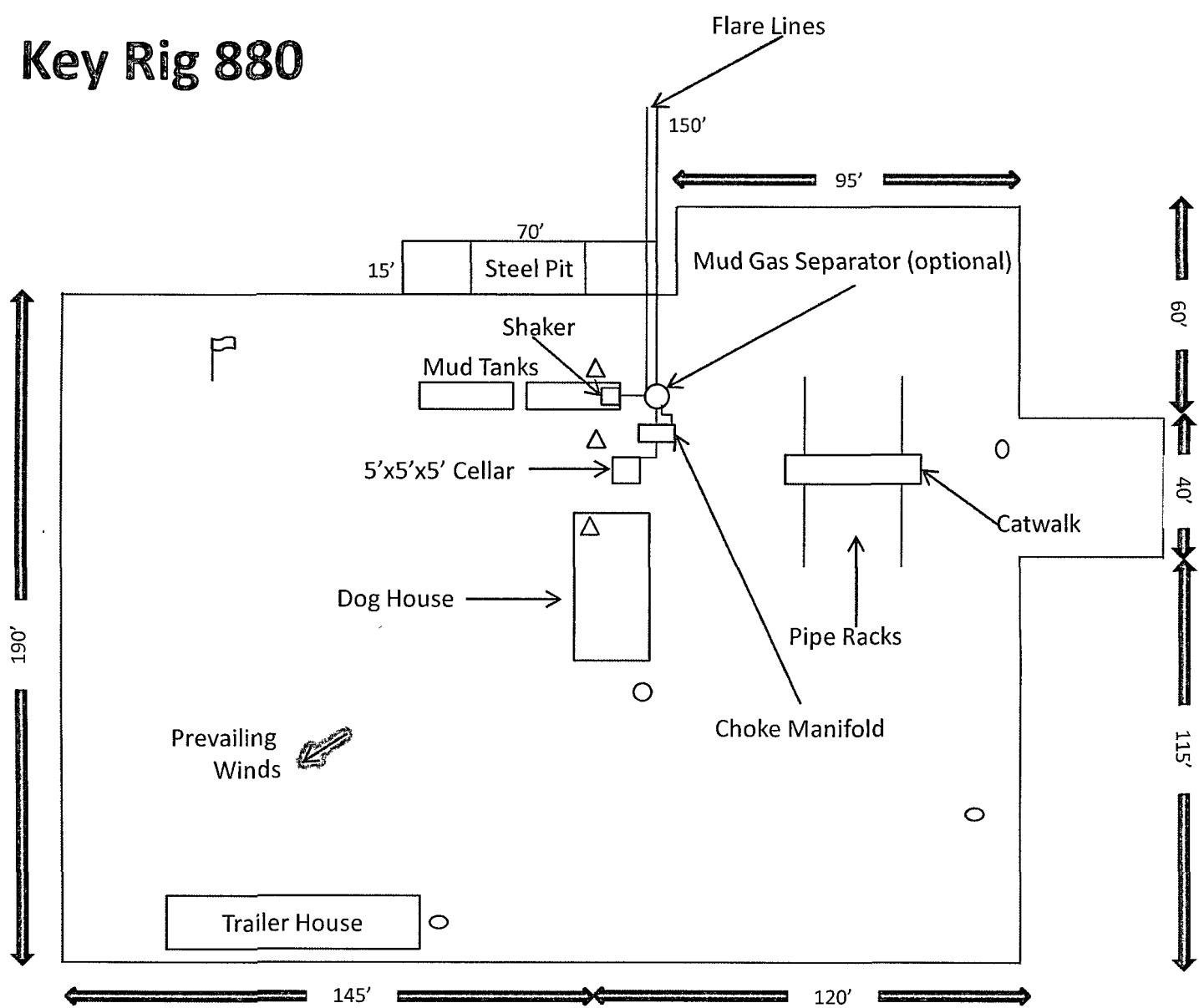
DRILLING PROGNOSIS Cimarex Energy Company

3/22/2010

Well: Seldom Seen 15 Fed 1
Location: Sec 15, T25S-R26E
County, State: Eddy, NM
Surface Location: 660' FSL 660' FEL



Key Rig 880



- Wind Direction Indicators
(wind sock or streamers)
- △ H2S Monitors
(alarms at bell nipple and shale shaker)
- Briefing Areas
- Remote BOP Closing Unit

Exhibit D – Rig Diagram
Seldom Seen 15 Federal No. 1
 Cimarex Energy Co. of Colorado
 15-25S-26E
 SHL 660 FSL & 660 FEL
 BHL 1250 FSL & 660 FWL
 Eddy County, NM