

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No
NM-100561

6 If Indian, Allottee or Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b Phone No. (include area code)
(405)-552-7802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7-T19S-R31E
See Below

7. If Unit of CA/Agreement Name and No
NM-100561

8 Well Name and No
Strawberry 7 Federal 1 & 3

9 API Well No
30-015-31876 & 30-015-37171

10 Field and Pool or Exploratory Area
Hackberry, Bone Springs, North (97056)

11 Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Central Tank Battery
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	On Lease Storage/
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Measurement & Sales

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co. LLP respectfully requests approval for central tank battery, on lease storage/measurement and sale of hydrocarbon production from the following wells:

- * Strawberry 7 Federal 1: API # 30-015-31876 Sec 7-T19S-R31E Lease NM-100561 Hackberry; Bone Spring, North (97056)
- * Strawberry 7 Federal 3: API # 30-015-37171 Sec 7-T19S-R31E Lease NM-100561 Hackberry, Bone Spring, North (97056)

A central tank battery will be located at the Strawberry 7 Federal Com 1. The Well Test Method will be used to allocate production back to the wells. The Strawberry 7 Federal Com 1 gas hydrocarbons will be sold at a gas sales meter associated with a Frontier central delivery point (CDP) located east of the Hackberry 18 Federal 2 located at the NENW of Sec 18-T19S-R31E. Previous approval was granted to surface commingle the gas hydrocarbons for the Strawberry 7 Federal Com 1 & Hackberry 6 Fed 1 under CTB-610. The Strawberry 7 Federal 3 gas hydrocarbons will be sold at the gas sales meter associated with a DCP central delivery point (CDP) located 100' west of the Strawberry 7 Federal 1 pad located in the NWNW of Sec 7-T19S-R31E. Separator equipment and sales meter are on the same pad. No check meter is currently installed, unless one will be required. No other wells are tied to the DCP CDP; DCP to install meter. DCP committed to low pressure line.

No ROW necessary, as line is within lease boundary, pending approval. ROW will or has already been obtained for the gas line.

The working, royalty, and overriding interest in both wells are uniform in Lease NM-100561; no further notification is necessary.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 04/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr.

Title LFET

Date 5/18/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1625 N French Dr., Hobbs, NM 88240
District II
 1301 W Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S St Francis Dr., Santa Fe, NM
 87505

State of New Mexico
Energy and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
1220 South St. F

WELL API NO. 30-015-31876 & 30-015-37171	
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name Strawberry 7 Federal	
8. Well Number 1 & 3	
9. OGRID Number 6137	
10. Pool name or Wildcat See Below	
feet from the _____ line y County New Mexico	
distance from nearest surface water _____	
Construction Material	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) USE "APPLICATION TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR" (FORM C-102) FOR SUCH PROPOSALS

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator _____ Gas Well ☐ Other ☐
Devon Energy Production Company, LP ☐

3. Address of Operator: Devon Energy Production Company
20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location (See Below) _____
 Unit Letter _____ Feet from the _____ line and _____ feet from the _____ line
 Section _____ Township _____ Range _____ NMPM Eddy County New Mexico

_____ Township Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		Application (Show whether it is for a new pit or tank, or for an existing one)	
Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water

Pit Liner Thickness: _____ mils; Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☒ INTERPLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: CENTRAL TANK BATTERY, ON LEASE GAS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ☒ SEE RULE 103

Devon Energy Production Co. LLP respectfully requests approval for central tank battery, on lease storage/measurement and sale of gas hydrocarbon production from the following wells:

- * Strawberry 7 Federal 3: API # 30-015-51876 Sec 7-T19S-R31E Lease NM-100561 Hackberry; Bone Spring, North (97056)

A central tank battery will be located at the Strawberry 7 Federal Com 1. The Well Test Method will be used to allocate production back to the wells (see proposed current facility schematic). The Strawberry 7 Federal Com 1 gas hydrocarbons will be sold at a gas sales meter associated with a Frontier central delivery point (CDP) located east of the Hackberry 18 Federal 2 located at the NENW of Sec 18-T19S-R31E. Previous approval was granted surface commingle the gas hydrocarbons for the Strawberry 7 Federal Com 1 & Hackberry 6 Fed 1 under CTB-610. The Strawberry 7 Federal 3 gas hydrocarbons will be sold at the gas sales meter associated with a DCP central delivery point (CDP) located 100' west of the Strawberry 7 Federal 1 pad located in the NW NW of Sec 7-T19S-R31E. Separator equipment and sales meter are on the same pad. No check meter is currently installed, unless one will be required. No other wells are tied to the DCP CDP; DCP to install meter. DCP committed to low pressure line installed, unless one will be required in the NW NW of Sec 2-T19S-R31E.

No ROW necessary, as line is within lease boundary. pending approval ROW will or has already been obtained for the gas line. The working, royalty, and overriding interests in both wells are uniform in Lease NMI-100561; no further notification is necessary.

...interest in both wells are uniform in Lease No. 1.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ Sr. Staff Engineering Technician _____ DATE 04/29/2010 _____

Type or print name: Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802
For State Use Only: *Stephanie A. Ysasaga*

APPROVED BY: AS (A9) _____ DATE _____

Conditions of Approval (if any)

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
---------	----------	----------	-----------	------	--------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify Central Tank Battery: Refer to CTB 607 - Change CDP

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U S Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stephanie A. Ysasaga
 Print or Type Name

Signature

Sr. Staff Engineering Technician
 Title

04/29/2010
 Date

Stephanie.Ysasaga@dv.com
 e-mail Address

APPLICATION FOR CENTRAL TANK BATTERY SURFACE COMMINGLING, ON LEASE SALES & MEASUREMENT OF OIL & GAS HYDROCARBONS

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Central tank battery for the Strawberry lease:

Devon Energy Production Company, LP is requesting approval for surface commingle, on lease storage and measurement of hydrocarbon production from the Hackberry; Bone Spring, North (97056) from the following wells:

Federal Lease NM-100561

Well Name	Location	API #	Pool 97056
Strawberry 7 Federal Com 1	NENW Sec 7-T19S-R31E	30-015-31876	Hackberry; Bone Spring, North
Strawberry 7 Federal Com 3	NWNW Sec 7-T19S-R31E	30-015-37171	Hackberry; Bone Spring, North

Well Name	BOPD	Oil Gravity	MCFPD	BTU
Strawberry 7 Federal Com 1	25	38.5° API	45	1364
Strawberry 7 Federal Com 3*	n/a	n/a	n/a	n/a

* Well is currently in process of drilling and/or completion.

A map (Exhibit A) is enclosed showing the Federal leases and well locations in Section 7 of T19S R31E. The ownership in both wells in the Strawberry lease NM-100561 is identical; no further notification is required.

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator/heater treater at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month.

A central tank battery will be located at the Strawberry 7 Federal 1 location in the NENW of Section 7 in T19S, R31E on Federal Lease NM-100561 in Eddy County, New Mexico (Exhibit C). The oil and water hydrocarbon production from the Strawberry 7 Federal 1 and 3 will be commingled, measured and sold on lease; using the Well Test Method. The Well Test Method will be used to allocate production back to the wells.

The Strawberry 7 Federal 3 gas hydrocarbons will be sold at the gas sales meter associated with a DCP central delivery point (CDP) located 100' west of the Strawberry 7 Federal 1 pad located in the NWNW of Sec 7-T19S-R31E. Separator equipment and sales meter are on the same pad. No check meter is currently installed, unless one will be required. No other wells are tied to the DCP CDP; DCP to install meter.

The Strawberry 7 Federal Com 1 gas hydrocarbons will continue be sold at a gas sales meter associated with a Frontier central delivery point (CDP) located east of the Hackberry 18 Federal 2 located at the NENW of Sec 18-T19S-R31E. Previous approval was granted surface commingle the gas hydrocarbons for the Strawberry 7 Federal Com 1 & Hackberry 6 Fed 1 under CTB-610.

The BLM's interest in both wells are the same and the BTU's are equivalent. Waste is not induced and no correlative rights are impaired. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

Please see attached diagram for the current and proposed Strawberry 7 Federal Com 1 central tank battery. The flow of produced fluids is shown in detail on Exhibit D along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective, economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Additionally, Devon Energy Production Co., LP will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 228 8873 Phone
www.devonenergy.com

February 2, 2010

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Surface Lease Commingling
Strawberry 7 Federal Com #1
Strawberry 7 Federal 3
Section 7-T19S-R31E
Eddy County, New Mexico

Gentlemen.

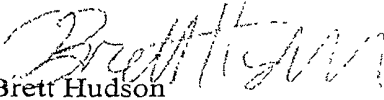
I have reviewed the files of Devon Energy Production Company, L.P. ("Devon") regarding the ownership of the referenced wells and the associated State of New Mexico oil and gas leases and find that the ownership of the working interest, royalty and overriding royalty interests are uniform with respect to Devon's request to surface commingle all production from the following pool, insofar as such pool covers the referenced wells:

Hackberry; Bone Springs North (97056)

If there are any questions or if additional information is required feel free to contact the undersigned at (405) 228-8589.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P


Brett Hudson
Landman

Enclosures:

Central Tank Battery; Lease Commingling, Off Lease Measurement & Sales
19S-31E Eddy County, NM













STRAWBERRY 7 FEDERAL 3

STRAWBERRY 7 FEDERAL COM 1

USA NMNM 100561

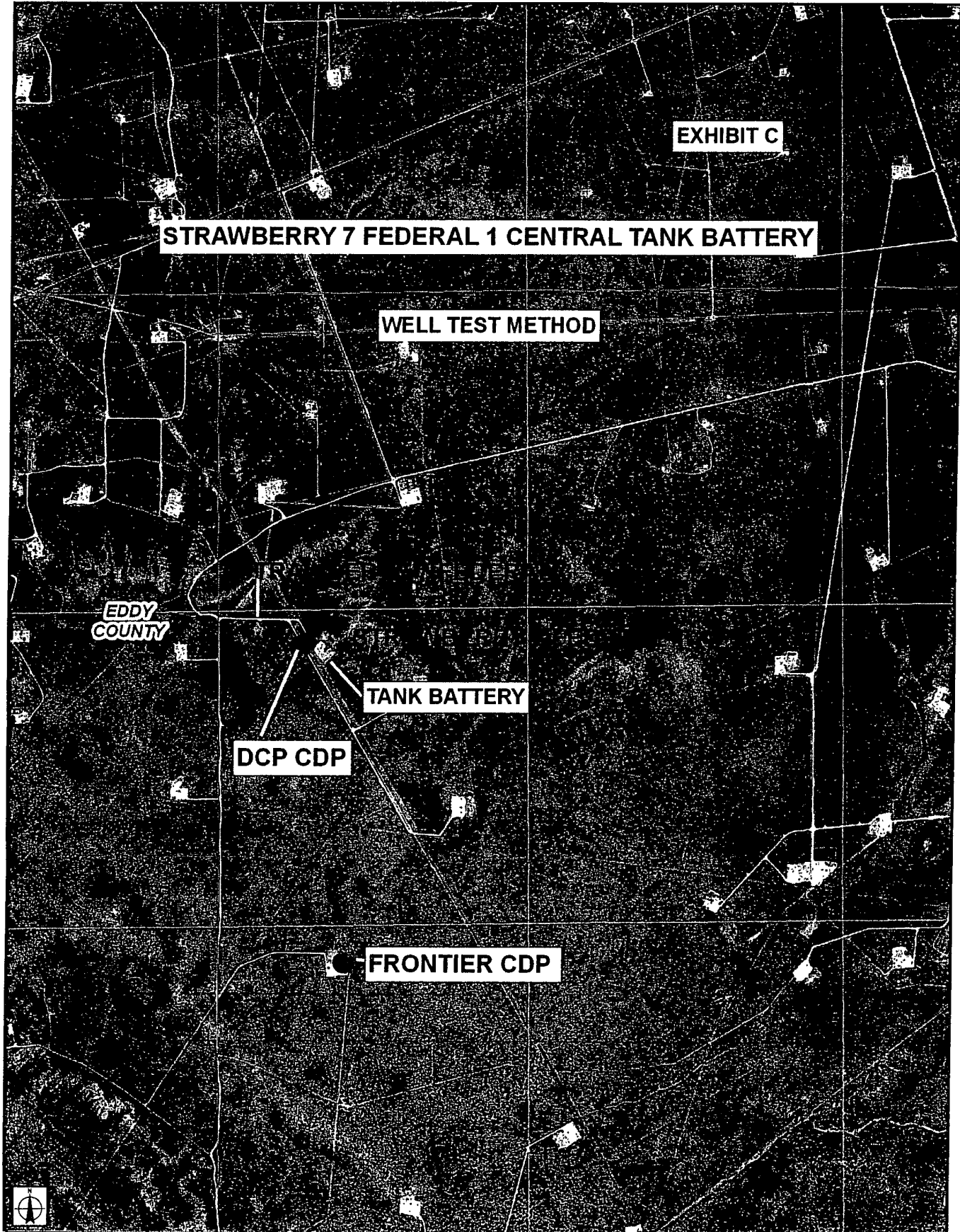
19S 31E

Legend

- | | | | |
|---|--------------------|---|--------------------|
|  | Gas Well |  | Well Surface |
|  | Gas Injection Well |  | Abandoned Location |
|  | Injection Well |  | Drilling |
|  | Oil Well |  | Permit |
|  | Oil Injection Well |  | BoreStick |
| | |  | Devon Leases |
| | |  | Devon Minerals |



devon



Strawberry 7 Federal #1
 Sec 7, T19S, R31E
 710FNL & 1090FWL
 Eddy, N.M.
 API# 30-015-31876

Production System: Open


1) Oil sales by tank gauge to tank truck.


2) Seal requirements:

A. Production Phase: On all Tanks.


(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sales Line 


Valve #6: BS&W Load Line 

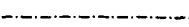
Buried Lines: 

Firewall: 

Wellhead: 

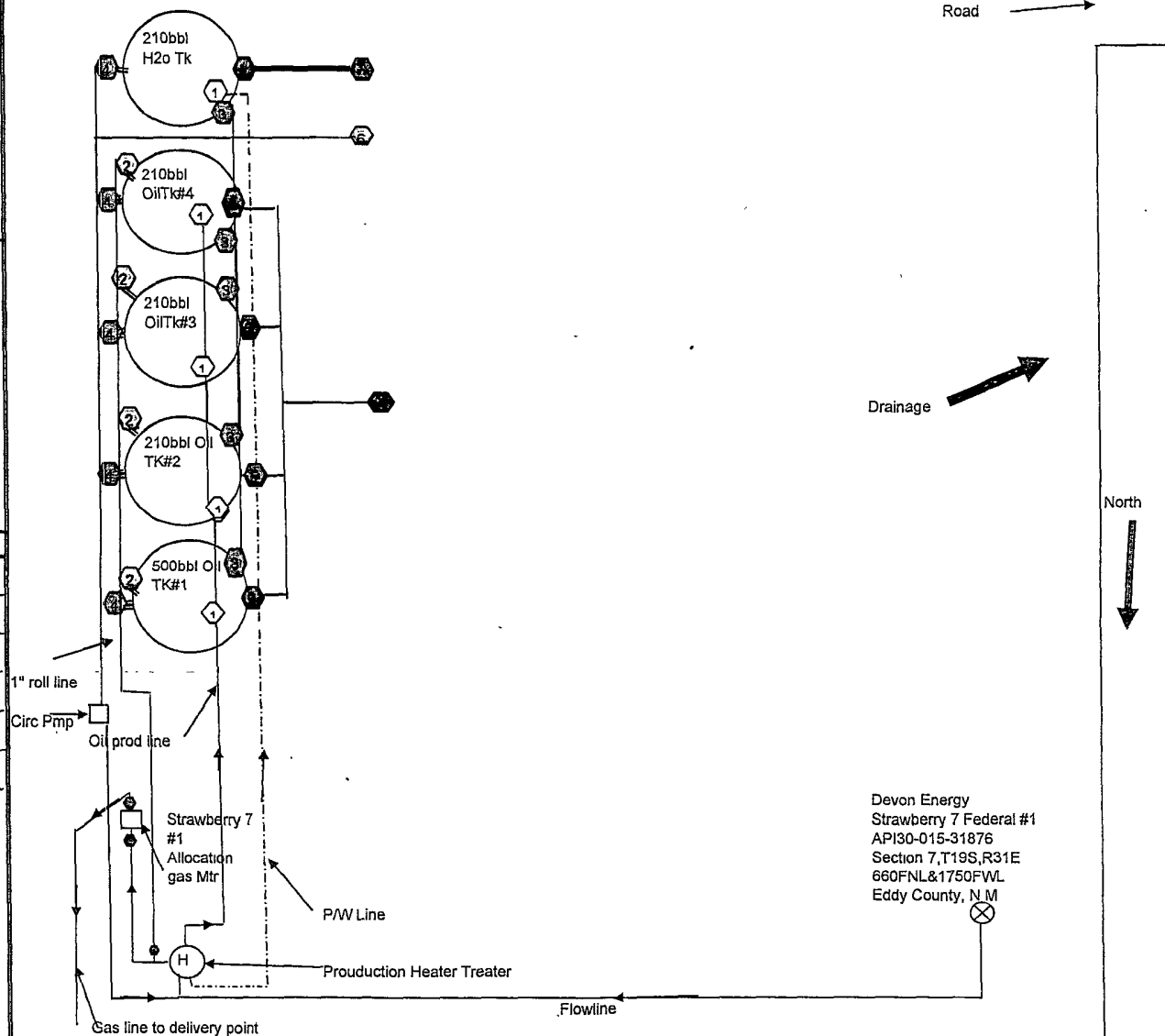
Stak-pak: 

Production line: 

Water line: 

Gas Meter   

Current Facility Diagram



Devon Energy
 Strawberry 7 Federal #1
 API30-015-31876
 Section 7, T19S, R31E
 660FNL & 1750FWL
 Eddy County, N.M.

Strawberry 7 Federal #1
Sec7,T19S,R31E
710FNL & 1090FWL
Eddy, N.M
API# 30-015-31876

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

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Valve #4: Circ./Drain Line 

Valve #5: Sales Line 


Valve #6: BS&W Load Line 


Buried Lines: 

Firewall: 

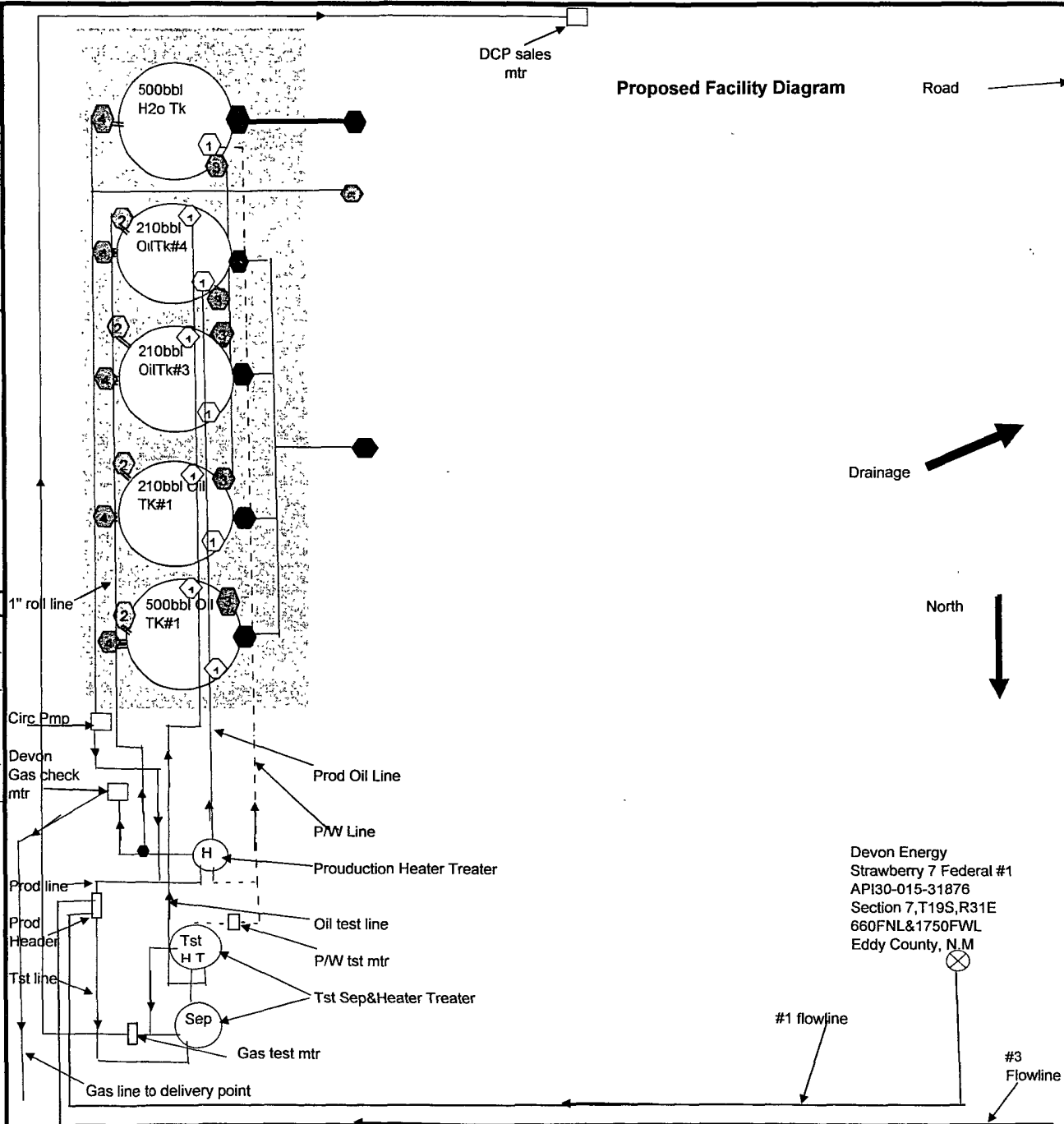
Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter   



Devon Energy
 Strawberry 7 Federal #1
 API30-015-31876
 Section 7,T19S,R31E
 660FNL&1750FWL
 Eddy County, N.M



Laboratory Services, Inc.

2609 West Marland
Hobbs, New Mexico 88240

Telephone: (575) 397-3713

H

FOR: Devon Energy
P. O. Box 250
Artesia, New Mexico 88211-0250

SAMPLE: Sta. #677-33-006
IDENTIFICATION Strawberry 7 Fed. Com. #1
COMPANY: Devon Energy
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 8/21/09 12:00 pm
ANALYSIS DATE: 8/24/09
PRESSURE - PSIG 71
SAMPLE TEMP. °F 97
ATMOS. TEMP. °F 113

GAS (XX) LIQUID ()
SAMPLED BY: Paul B.
ANALYSIS BY: Vicki McDaniel

REMARKS:

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)		
Nitrogen (N2)	2.837	
Carbon Dioxide (CO2)	0.055	
Methane (C1)	70.065	
Ethane (C2)	13.206	3.523
Propane (C3)	7.646	2.102
I-Butane (IC4)	0.985	0.322
N-Butane (NC4)	2.650	0.834
I-Pentane (IC5)	0.666	0.243
N-Pentane (NC5)	0.687	0.248
Hexane Plus (C6+)	1.203	0.522
	100.000	7.794

BTU/CU.FT. - DRY 1364
AT 14.650 DRY 1359
AT 14.650 WET 1336
AT 14.73 DRY 1367
AT 14.73 WET 1343

MOLECULAR WT. 23.6017

SPECIFIC GRAVITY -
CALCULATED 0.812
MEASURED

STRAWBERRY 7 FEDERAL COM 1

Date	Actual Oil Production	Actual Gas Production	Actual Water Production
10/1/2009	29	50	30
10/2/2009	28	50	28
10/3/2009	27	49	28
10/4/2009	28	52	23
10/5/2009	29	51	28
10/6/2009	24	51	30
10/7/2009	29	51	26
10/8/2009	28	48	27
10/9/2009	28	50	27
10/10/2009	28	51	29
10/11/2009	23	50	30
10/12/2009	31	52	24
10/13/2009	28	52	25
10/14/2009	30	51	26
10/15/2009	34	53	30
10/16/2009	27	52	25
10/17/2009	27	52	26
10/18/2009	32	51	28
10/19/2009	30	54	26
10/20/2009	29	53	28
10/21/2009	23	52	26
10/22/2009	29	52	26
10/23/2009	27	50	28
10/24/2009	27	50	30
10/25/2009	22	52	27
10/26/2009	31	50	28
10/27/2009	28	52	28
10/28/2009	25	51	28
10/29/2009	28	49	27
10/30/2009	28	50	28
10/31/2009	31	53	28
	866	1591	848
11/1/2009	22	64	26
11/2/2009	28	45	27
11/3/2009	0	0	0
11/4/2009	0	0	0
11/5/2009	0	0	0
11/6/2009	0	6	0
11/7/2009	22	60	30
11/8/2009	0	53	53
11/9/2009	25	51	30
11/10/2009	22	54	23
11/11/2009	33	54	26
11/12/2009	31	53	27
11/13/2009	26	54	23
11/14/2009	36	52	24
11/15/2009	29	53	25
11/16/2009	32	52	24
11/17/2009	28	56	25
11/18/2009	37	54	27

STRAWBERRY 7 FEDERAL COM 1

Date	Actual Oil Production	Actual Gas Production	Actual Water Production
11/19/2009	31	55	28
11/20/2009	25	54	25
11/21/2009	25	55	28
11/22/2009	30	54	25
11/23/2009	22	55	28
11/24/2009	31	54	24
11/25/2009	25	55	25
11/26/2009	28	54	27
11/27/2009	31	52	28
11/28/2009	29	54	28
11/29/2009	28	50	28
11/30/2009	31	48	28
	710	1407	712
12/1/2009	0	5	0
12/2/2009	0	6	0
12/3/2009	0	0	0
12/4/2009	0	0	0
12/5/2009	17	27	38
12/6/2009	11	51	53
12/7/2009	33	56	28
12/8/2009	0	49	0
12/9/2009	33	35	34
12/10/2009	15	43	28
12/11/2009	26	48	28
12/12/2009	28	49	28
12/13/2009	32	50	26
12/14/2009	29	49	24
12/15/2009	31	50	28
12/16/2009	23	50	30
12/17/2009	31	51	28
12/18/2009	30	44	27
12/19/2009	24	45	28
12/20/2009	28	43	28
12/21/2009	28	51	28
12/22/2009	21	49	28
12/23/2009	20	49	24
12/24/2009	33	48	24
12/25/2009	31	50	27
12/26/2009	29	49	24
12/27/2009	31	51	28
12/28/2009	31	50	28
12/29/2009	25	50	29
12/30/2009	31	52	28
12/31/2009	25	49	0
	697	1303	724



"Ysasaga, Stephanie"
<Stephanie.Ysasaga@dvnm>

05/18/2010 10:06 AM

To <Duncan_Whitlock@blm.gov>

cc

bcc

Subject CTB-610: Alternate CDP Utilization

Duncan,

Per our telephone conversation:

Devon Energy Production Co. LLP respectfully advises that an alternate CDP may be used in conjunction with CTB-610 for the following wells:

* Strawberry 7 Federal 1: API # 30-015-31876 Sec 7-T19S-R31E Lease NM-100561 Hackberry; Bone Spring, North (97056)

* Strawberry 7 Federal 3: API # 30-015-37171 Sec 7-T19S-R31E Lease NM-100561 Hackberry; Bone Spring, North (97056)

Under normal operations, the Strawberry 7 Federal 1 gas hydrocarbons will be sold at a gas sales meter associated with a Frontier central delivery point. If the Frontier gas plant goes down, the DCP central delivery point will be utilized.

Under normal operations, the Strawberry 7 Federal 3 gas hydrocarbons will be sold at a gas sales meter associated with a DCP central delivery point. If the DCP gas plant goes down, the Frontier central delivery point will be utilized.

(See GIS plat for CDP locations)

Stephanie A. Ysasaga

Sr. Staff Engineering Technician

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Corporate Tower 03.056

Stephanie.Ysasaga@dvnm

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Strawberry 7- 1&3 and Hackberry 6-1

Devon Energy Production Co., LP

May 18, 2010

**Condition of Approval
Commingling on and off lease**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to MMS as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to MMS. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases require additional commingling approvals.
11. If any additional wells are added to this CDP, a gas meter will have to be installed on the Hackberry 6 Federal # 1, after commingling approval has been submitted for additional wells.