Form-3:160=5 FIVED UNITED STATES DEPARTMENT OF THE INTERIOR MAY 26 2010 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS	FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007 5. Lease Serial No.
Do not Gel this form for proposals to drill or to re-enter an abandoned-well. Use Form 3160-3 (APD) for such proposals	NM-NM0404441
	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No.
1a. Type of Well	7. Officer OA Agreement Name and No.
1a. Type of Well	8 Well Name and No.
2. Name of Operator	Todd 13G Federal 21
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
3. Address and Telephone No.	30-015-31514
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	10. Field and Pool, or Exploratory
 Location of Well (Report location clearly and in accordance with Federal requirements)* 	Ingle Wells; Delaware
1980' FNL 1980' FWL SEC 13 T23S R31E	11. County or Parish State
	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR TYPE OS SUBMISSION TYPE OF ACTION	T, OR OTHER DATA
☐ Notice of Intent ☐ Acidize ☐ Deepen ☐ Productio ☐ Alter Casing ☐ Fracture Treat ☐ Reclamati	n (Start/Resume)
✓ Subsequent Report Casing Pepair New Construction Recomple	
	rily Abandon <u>Brushy Canyon</u>
Convert to Injection	
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. All Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operal a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamatistic is ready for final inspection).	ach the Bond under which the work will be performed or provide the tion results in a multiple completion or recompletion in a new interva
4/14/10 - 5/11/10 MIRU PU. POOH w/ rods & pump. RU HO & HO tbg. ND WH. NU BOP. TOOH w/ tbg & E POOH w/ tools. Perf 8217-23' @ 3spf: 18 holes; 8182-91': 20 holes. RD WL. Test tbg to 6000#. Set pkr @ 8 RU Halliburton & acidize w/ 2K g 7 1/2% HCL acid. Start acid pump a500 g, drop 5 BS ever 3 bbls. SL w/ 46 RU JW WL. RIH w/ guns & per f @ 3 spf:7318-26': 24 holes; 7312-15' @ 4 spf: 12 holes; 7042-46' @ 3 spf: 12 shots. RIH w/ RBP & pkr. Set RBP @ 7410' & test to 2K#. RU BJ & acidize w/ 1K g 7 1/2% Pentol acid & 10 Swab. RU BJ & frac 7312-26' w/ 9K g Spectra Frac 2500 9,199# 1630 Siber Prop. RD BJ. RIH w/ RBP & pkr. EV BY RU & Swab. RU BJ & frac pump 367 bbls Spectra Frac 2500 w/ 7,108# 20/40 white sd. Tail w/ 16/30 SBJ. RISe pkr. POOH w/ tbg, pkr & RBP. CHC. RIH w/ production tbg. EOT @ 8431'. TAC @ 6991'. SN @ pump. HWO. TOP.	8265' test to 2000#, no leaks. 5 bbls 2% KCL. POOH w/ tbg & pkr. RIH w/ RT. 12 holes; 7082-88' @ 3 spf: 18 holes. Total 66 BS. FL w/ 44.6 bbls 2% KCL. RU & RIH w/ rr. Set RBP @ 7140' pull pkr to 7109', set pkr. 2% Pentol acid & 9 BS. FL w/ 44 bbls 2% KCL. iber Prop. FL w/ 43 bbls 25# Linear Gel. RD

within its jurisdiction

*See Instruction on Reverse Side

Name

Title

Title

Signed

Approved by

(This space for Federal or State Office use)

Conditions of approval, if any:

Judy A. Barnett X8699 Regulatory Analyst

MAY 2 2 2010

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

5/15/2010



Date

Date