

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

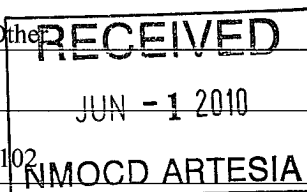
Form C-103  
October 13, 2009

RM

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-36940
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Condor 7
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat Red Lake; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102	
4. Well Location Unit Letter <u>D</u> : <u>411</u> feet from the <u>North</u> line and <u>388</u> feet from the <u>West</u> line Section <u>7</u> <u>18S</u> Township <u>27E</u> Range <u>NMPM</u> County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GR	



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILLING OPERATIONS <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/06/2010 Spud 14 3/4" surface hole at 14.30.  
5/08/2010 TD 14 3/4" surface hole at 907'. Ran in with 20 joints of 11 3/4" 42#, H-40 ST&C casing and set at 907'. Cement with 400 sacks Class C + 2% CaCl<sub>2</sub> + 1/4 #/sx Celloflake; 13.5 yield, 1.75 water and 9.17 gal/sx. Tail with 200 sacks Class C + 2% CaCl<sub>2</sub> + 1/4 #/sx Celloflake; 14.8 yield, 1.35 water and 6.35 gal/sx. Plug down at 5:05. Circ 20 bbls (64 sx) to pits. WOC 24 hours.  
5/9/2010 Test BOP, choke and manifold, to 250 psi low and 3000 psi high  
5/10/2010 Drill plug and cement to 907'. Continue drilling.  
5/11/2010 TD 11" hole at 2014'. Ran in with 45 joints 8 5/8" 32#, J-55 LT&C casing and set at 2014'. Cement with 250 sacks 35:65 Poz C + 5% NaCl + 1/4 #/sx Celloflake; 12.8 yield, 1.97 water, and 10.24 gal/sx. Tail with 250 sx Class C + 2% CaCl<sub>2</sub> + 1/4 #/sx Celloflake; 14.8 yield, 1.34 water, and 6.36 gal/sx. Plug down at 8:20. Circ 150 sx to pits WOC 14.5 hours  
5/12/2010 Test BOP, choke and manifold, 250 psi low and 5000 psi high. Drill DVT at 747'. Tag plug at 1968'. Test casing to 1500 psi for 30 minutes. Drill plug and cement. Continue drilling.  
5/16/2010 TD 7 7/8" hole at 4315'. Function test BOPs prior to trip out of hole.  
5/17/2010 Ran in with 101 joints of 5 1/2" 17#, L-80 Buttress and LT&C casing and set at 4315'. Cement with 600 sacks 50:50 Poz C + 2% NaCl + 1/4 #/sx Celloflake; 14.2 yield, 1.26 water, and 5.6 gal/sx. Plug down at 21 00. ND BOP and NU wellhead. Release rig.

Spud Date: 5/06/2010

Rig Release Date: 5/17/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Fr. Staff Engineering Technician DATE 5/25/2010

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com PHONE: (405) 552-8198  
For State Use Only

APPROVED BY: TITLE Field Supervisor DATE 6-2-10  
Conditions of Approval (if any):

Casing shall be pressure tested after cementing, before commencing other operations. \*No pressure test noted.