

DRILL Submit 1 Copy To Appropriate
District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37077
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GIANT SUPERIOR STATE
8. Well Number 1
9. OGRID Number 271769
10. Pool name or Wildcat 11. CORRAL CANYON DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator GIANT OPERATING LLC	
3. Address of Operator 1008 W BROADWAY, HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter <u>H</u> : 1983 feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>8</u> Township <u>25S</u> Range <u>30E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3210 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPUD THE GIANT SUPERIOR STATE #3 AT 1100 HRS 6/25/2009. TD SURFACE HOLE AT 540' 0100 HRS 6/26/09

RUN 8 5/8" SURFACE CSG., CIR, PREP TO CEMENT. CEMENTED 8 5/8" SURFACE CASING SET @ 527 FT W/400 SX cl "c" CEMENT W/2% CaCl, MAINTAINED CIRCULATION RETURNS THROUGH JOB, RETURNS DECREASED TO 50% FOR 10 BBLs, THEN REGAINED 100% RETURN, THEN DRILL OUT CEMENT. DRILL TRACK SHOE, DRILL FORMATION TO 568, DRILLING 785 FT PROGRESS WITH 75 TO 80% CIRCULATION RETURNS. CONT DRILLING 2195-2485, CIRC RETURNS DRILL 2485-2800, CIRC RETURNS, DRILL 2800-3560, MUDDERED UP WITH 50 SX STARCH, CIRC RETURNS 100%, DRILL F/3560-4600, CIRC RETURNS, DRILL F/4600-5430, CIRC RETURNS, DRILL 5430-5948, CIRC RETURN, FINISH DRILLING TO TD 6000.. SET 5 1/2" CSG @ 6000 W/2000 SX CMT.

Spud Date:

6-25-09

Rig Release Date:

7-13-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gaye Heard TITLE AGENT DATE

Type or print name GAYE HEARD E-mail address: gheard@oilreportsinc.com PHONE: 575-393-2727
For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 6-3-2010

Conditions of Approval (if any):

To be included on sundry- ~~logs~~, Did cmt. circulate to surface?
grade & wt. of csg. Must show results of csg. pressure test. csg to be
tested prior to commencing operations.