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ANNOCO ARTESIA **UNITED STATES** FORM APPROVED Form 3160-5 (November 199 DEPARTMENT OF THE INTERIOR OMB No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires July 31, 1996 Lease Serial No. OCD-ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS NM-0560352LC062085 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE + Other instructions on reverse side : : Pending Type of Well X Gas Well Oil Well Other Well Name and No. Name of Operator West Shugart 31 Federal Com No. 3 Cimarex Energy Co. of Colorado API Well No. 3b. Phone No. (include area code) 30-015-37350 432-571-7800 600 N Marienfeld St, Ste 600; Midland, TX 79701 Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R, M., or Survey Description) HACKBERRY; MORROW, NORTH (G) SHL 660 FNL & 280 FWL County or Parish, State 31-18S-31E BHL 808 FNL & 534 FEL Eddy County, NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Production (Start/Resume) Water Shut-Off Acidize Deepen Alter Casing Well Integrity Fracture Treat Reclamation X Subsequent Report New Construction X Other Set surface and Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon intermediate casing Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11,03,09 Spudded 17½" hole. 11,05,09 Ran 13%" 48# H-40 STC casing to 575.1 11.06.09 Cemented with Lead 300 sx Extendacem CZ + 4% Bentonite + 2% CaCl₂ (wt 13.5, yld 1.754) and Tail 200 sx Halcem-C + 2% CaCl₂ (wt 14.8, yld 1.35). Circulated 183 sx to surface. WOC 29 hours. Pressure-tested surface casing to 1200 psi for 30 minutes. 11.12.09 In 12¼" hole, ran 9½" 40# J-55 LTC casing to 3199.' Cemented with Lead 1000 sx Econocem + 5# Gilsonite + 5% Salt (wt 12.9, yld 1.85) and Tail 215 sx Halcem-C + 1% CaCl₂ (wt 14.8, yld 1.34). Circulated 334 sx to surface. WOC 35.5 hours. Pressure-tested intermediate casing to 1000 psi for 30 minutes. Incorrect pressure - see 0,0 II.

t pumped is considerably different than what was approved. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Natalie Krueger Regulatory ACCEPTED FOR RECORD May 3, 2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fraudulent statements or representations as to any matter within its jurisdiction

Office

W. INGRAM

PETROLEUM ENGINEER

WESLEY

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.