

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED FEB 4 2010 NMOC D ARTESIA Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-35098 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No V-2516
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)	5. Lease Name or Unit Agreement Name Mosley Canyon BIA State 6 Well Number 1
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7. Type of Completion.
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER **RECOMPLETION**

8 Name of Operator Yates Petroleum Corporation	
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10. Address of Operator 105 South Fourth Street, Artesia, NM 88210	11 Pool name or Wildcat Wildcat; Bone Spring (GAS)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	5	24S	25E		660	North	660	East	Eddy
BH:										

13. Date Spudded RC 12/28/09	14. Date T D Reached 11/21/06	15. Date Rig Released NA	16. Date Completed (Ready to Produce) 2/3/10	17. Elevations (DF and RKB, RT, GR, etc.) 3814'GR 3831'KB
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18. Total Measured Depth of Well 11,350'	19. Plug Back Measured Depth 5899'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None for recompletion
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 5266'-5616' Bone Spring

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5851'	

26. Perforation record (interval, size, and number) 5504'-5514' (11) 5266'-5272' (7) 5530'-5548' (19) 5282'-5286' (5) 5558'-5562' (5) 5296'-5302' (7) 5604'-5616' (13) 5326'-5328' (3)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center; border: 1px solid black; padding: 5px;">SEE ATTACHED SHEET</div>
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in) SIWOPL	
Date of Test 2/2/10	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1428	Water - Bbl 678	Gas - Oil Ratio NA
Flow Tubing Press 420 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1428	Water - Bbl 678	Oil Gravity - API - (Corr) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when pipeline available	30 Test Witnessed By TGR Pumping
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31. List Attachments
 None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name Tina Huerta	Title Regulatory Compliance Supervisor Date February 3, 2010
E-mail Address tnah@yatespetroleum.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devoman	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

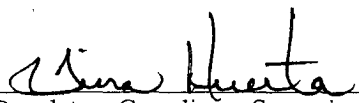
From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION

Yates Petroleum Corporation
Mosley Canyon BIA State #1
Section 5-T24S-R25E
Eddy County, New Mexico
Page 3

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
5616'	Spotted 4 bbls acid
5504'-5616'	Acidized w/2500g 7-1/2% IC HCL w/100 BS Frac w/30# Borate XL, 3169 bbls fluid, 5000# 100 mesh sand, 24,000# 20/70 White sand, 14,000# 20/40 White sand, 55,000# 20/40 RCS
5266'-5328'	Frac w/30# Borate XL, 3101 bbls fluid, 5000# 100 mesh sand, 32,600# 40/70 White sand, 15,000# 20/40 White sand, 41,000# 20/40 RCS


Regulatory Compliance Supervisor
February 3, 2010